

# ACCELERATED DOCUMENT DISTRIBUTION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9303190385 DOC. DATE: 93/02/28 NOTARIZED: NO DOCKET #  
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397  
 AUTH. NAME AUTHOR AFFILIATION  
 HUTCHISON, L. Washington Public Power Supply System  
 BAKER, J.W. Washington Public Power Supply System  
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Feb 1993 for Washington Nuclear  
 Plant 2.W/undated ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 4  
 TITLE: Monthly Operating Report (per Tech Specs)

## NOTES:

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD5 LA	3 3	PD5 PD	1 1
	CLIFFORD, J	1 1		
INTERNAL:	ACRS	10 10	AEOD/DOA	1 1
	AEOD/DSP/TPAB	1 1	NRR/DORS/OEAB	1 1
	NRR/DRIL/RPEB	1 1	<u>REG FILE</u> 01	1 1
	RGN5	1 1		
EXTERNAL:	EG&G BRYCE, J.H	1 1	NRC PDR	1 1
	NSIC	1 1		

## NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,  
 ROOM P1-37 (EXT. 504-2065) TO ELIMINATE YOUR NAME FROM DISTRIBUTION  
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 24 ENCL 24

MR

WILLIAM J. BROWN, JR., President, American Society of  
 Mechanical Engineers, Inc., New York, N. Y.

WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

Docket No. 50-397

G02-93-059

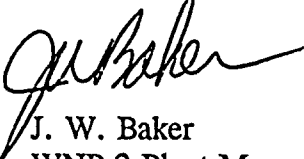
U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Dear Sir:

Subject: NUCLEAR PLANT NO. 2  
MONTHLY OPERATING REPORT  
FEBRUARY, 1993

Transmitted herewith is the Monthly Operating Report for the month of February, 1993 as required by our Technical Specifications 6.9.1.6.

Very truly yours,



J. W. Baker  
WNP-2 Plant Manager  
(MD 927M)

LBH/hh

cc: Mr. W. H. Lovelace, NRC, Washington, DC  
Mr. J. B. Martin, NRC Region V  
Ms. Dottie Sherman, ANI, Farmington, CT  
Mr. R. C. Barr, NRC Resident Inspector (901A)  
Mr. J. T. Wheelock, INPO  
Mr. F. Yost, Utility Data Institute

9303190385 930228  
PDR ADDCK 05000397  
R PDR

JE24,1

SS00SI

**OPERATING DATA REPORT**  
**WNP-2**

DATE: March 1, 1993

1. DOCKET: 50-397
2. REPORTING PERIOD: Feb-93                      OUTAGE + ON-LINE HOURS: 672
3. UTILITY CONTACT: Leonard Hutchison (509) 377-2486
4. LICENSED THERMAL POWER (MWt): 3323
5. NAMEPLATE RATING (GROSS MWe): 1200.9
6. DESIGN ELECTRICAL RATING (NET MWe): 1120
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1165
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1112
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS: NONE
10. POWER TO WHICH RESTRICTED, IF ANY (NET MWe): \_\_\_\_\_
11. REASONS FOR RESTRICTIONS, IF ANY: NONE

	MONTH	YEAR	CUMULATIVE
--	-------	------	------------

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, DURATION:  
REFUELING OUTAGE R8 SCHEDULED FOR APRIL 30, 1993 FOR 45 DAYS.
27. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE: \_\_\_\_\_

1941

1942

1943

1944

1945

1946

1947

1948

1949

1950

1951

1952

DOCKET NO.: 50-397  
UNIT NAME: WNP-2  
DATE: MARCH 8, 1993  
COMPLETED BY: LB HUTCHISON  
TELEPHONE: (509) 377-2486

### UNIT SHUTDOWNS / REDUCTIONS

REPORT PERIOD: FEBRUARY, 1993

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u>	<u>HOURS</u>	<u>REASON</u>	<u>METHOD</u>	<u>LER NO</u>	<u>SYSTEM</u>	<u>COMPONENT</u>	<u>CAUSE &amp; CORRECTIVE ACTION TO PREVENT RECURRENCE</u>
93-03	2/01/93	S	92.74	B	1	N/A	HA	Turbine	Turbine bearing vibration reached unacceptable levels, resulting in plant shutdown. After completion of turbine balance, plant startup was further delayed due to containment isolation valve problems. After valves were repaired, the plant was returned to service.
93-04	2/06/93	F	32.42	A	2	93-006	CB	Pumpxx	Reactor was manually scrammed when reactor recirc pump failed to transfer to 60 HZ operation due to false signal (noise) in the pump control circuitry.
93-05	2/10/93	F	160.38	A	3	93-007	CH	Pumpxx	Reactor automatically scrammed on low level due to loss of reactor feedwater pump. The cause of failure was an electric coil in the feed pump governor control circuitry. After repairs were performed, startup activities were placed on administrative hold while an assessment was performed on recent plant problems. After completion of assessment, the plant was returned to service.

### SUMMARY:

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM &amp; COMPONENT</u>
F-FORCED S-SCHED	A-EQUIP FAILURE B-MAINT OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING & LICENSE EXAM	F-ADMIN G-OPER ERROR H-OTHER	EXHIBIT F & H INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEET LICENSEE EVENT REPORT (LER) FILE (NUREG -0161)

100-100000  
100-100000  
100-100000  
100-100000

100-100000  
100-100000  
100-100000  
100-100000

100-100000 100-100000

100-100000 100-100000 100-100000 100-100000 100-100000  
100-100000 100-100000 100-100000 100-100000 100-100000  
100-100000 100-100000 100-100000 100-100000 100-100000  
100-100000 100-100000 100-100000 100-100000 100-100000



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397  
UNIT: WNP-2  
DATE: FEBRUARY, 1993  
COMPLETED BY: LB HUTCHISON  
TELEPHONE: (509) 377-2486

MONTH: FEBRUARY, 1993

## DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

1.	82
2.	0
3.	0
4.	0
5.	98
6.	72
7.	27
8.	445
9.	948
10.	657
11.	0
12.	0
13.	0
14.	0
15.	0
16.	0

## DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

17.	102
18.	823
19.	1078
20.	1075
21.	1111
22.	1110
23.	1106
24.	1111
25.	1113
26.	1091
27.	1103
28.	1108

### INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWe-NET FOR EACH DAY IN THE REPORTING MONTH. COMPUTE TO THE NEAREST WHOLE MEGAWATT.

THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT WHEN MAXIMUM DEPENDABLE CAPACITY IS USED FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER LEVEL EXCEEDS THE 100% LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.