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SUBJECT: Responds to a telecon conversation w/W Dean concerning TS Amend request submitted by References.

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May 20, 1992
G02-92-125

Docket No. 50-397

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Subject: WNP-2, OPERATING LICENSE NPF-21
EDITORIAL AND BASES CHANGES TO REQUESTS FOR
AMENDMENT TO TECHNICAL SPECIFICATIONS

References: a) Letter G02-91-085 dated April 10, 1992, GC Sorensen (SS) to NRC, "Request for Amendment to Technical Specifications in Accordance with Generic Letter 88-01"

b) Letter G02-91-188 dated October 15, 1991, GC Sorensen (SS) to NRC, "Request for Amendment to Technical Specification 3/4.3.5 and Tables 3.3.5-1 & 4.3.5.1-1 RCIC Actuation Instrumentation and Surveillance Requirements"

c) Letter G02-90-209 dated December 31, 1990, GC Sorensen (SS) to NRC, "Request for Amendment to Technical Specifications, Scram Discharge Volume Setpoints"

This letter is in response to a telephone conversation with Mr. W. M. Dean, of your staff, concerning the Technical Specification Amendment requests submitted by the References. After discussions with the technical reviewer, Mr. Dean decided that the Supply System should make some changes to the original requests. The changes shown in Attachment 1, indicate which changes have been made to the original request in Reference a). The first change involves further clarification of the time limit imposed on the restriction of the increase in UNIDENTIFIED LEAKAGE. The second change, to the Bases, specified an accuracy in addition to the sensitivity requirements to any alternative method used to measure containment sump flow.

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Reference b) requested Technical Specification changes to RCIC allowed outage times (AOTs) and surveillance intervals (SIs) based on analyses performed by General Electric for the Boiling Water Reactor Owner's Group. The analyses were referred to by Reference b) to support the requested changes. As identified by Mr. Dean, the Supply System endorsed GE topical report (GENE-770-06-2) in the reference but did not specifically state that the analyses and conclusions of the topical report applied to WNP-2. This was an oversight by the Supply System and a statement confirming applicability of GENE-770-06-2 to WNP-2 should have been made in Reference b). Accordingly, the Supply System hereby confirms that the analyses and conclusions of GENE-770-06-2 are applicable to WNP-2 and support the Reference b) requested changes to the WNP-2 Technical Specifications.

Reference c) requested changes to Scram Discharge Volume (SDV) Trip Setpoint and Allowable Values based on more accurate grade/elevation surveys completed as a result of plant modification. Calibrating the instruments to the previous values did not allow adequate instrument adjustment and as a result, a change was requested to accommodate the span of the instruments. Included with this change request was a proposed rewording of the Bases to more accurately indicate the margin available in the SDVs at the alarm, rod block and scram setpoints. The proposed bases stated that the margin at the rod block setpoint was 77.2 gallons. A recent review of this request has identified this value as being in error and should have been 89.6 gallons. As a result, the Supply System requests that the change to the Bases proposed by Reference c) be changed to reflect 89.6 gallons margin at the rod block setpoint as shown in Attachment 2.

Attachment 3 to this letter is an editorial change to be made to the Index. Because of the editorial nature of the changes, no additional evaluation in accordance with 10 CFR 50.92 is included.

Sincerely,

G. C. Sorensen, Manager
Regulatory Programs (Mail Drop 280)

MGE/PLP/bk
Attachments

cc: JB Martin - NRC RV
NS Reynolds - Winston & Strawn
WM Dean - NRC
DL Williams - BPA/399
NRC Site Inspector - 901A