


ANNUAL REPORT OF PUBLIC ELECTRIC UTILITIES

IDENTIFICATION		
01 Exact Legal Name of Respondent Washington Public Power Supply System		02 Financial Reporting Year Ending (Mo, Da, Yr) 6/30/88
03 Previous Name and Date of Change (If name changed during year) NA		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 3000 Geo. Washington Way, P.O. Box 968, Richland, WA 99352		
05 Name of Contact Person S. B. Gire		06 Title of Contact Person Manager, Corporate Accounting
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 968, Mail Drop 065 Richland, WA 99352		
08 Telephone of Contact Person, Including Area Code (509) 372-5480	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/3/89
11 State the Classes of Utility and Other Services Furnished by Respondent During the Year Wholesale electric energy production		
CERTIFICATION		
The undersigned certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true, and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the calendar or other established fiscal year stated above.		
01 Name S. B. Gire	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/13/89
02 Title Manager, Corporate Accounting		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

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This report is mandatory under Public Law 93-275. Failure to respond may result in criminal fines, civil penalties and other sanctions as provided by law. Data reported on EIA-412 are not considered confidential.

Respondent Durham Public Power Supply System		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/3/89		Report Year Ending (Mo, Da, Yr) 6/30/88	
PART I: BALANCE SHEET – END OF YEAR							
Some of the accounts listed below are defined on page ii. Refer to the Uniform Systems of Accounts for those other accounts not defined on page ii.							
Line No.	Assets and Other Debits (a)	Amount (b)	Line No.	Liabilities and Other Credits (a)	Amount (b)		
1	UTILITY PLANT		33	INVESTMENT OF MUNICIPALITY & SURPLUS			
2	Utility Plant	\$3,542,733.826	34	Investment of Municipality	\$		
3	(Less) Accumulated Provision for Depreciation & Amortization		35	Constructive Surplus or Deficit			
4	Electric	(512,548.994)	36	Retained Earnings			
5	Other Utility Department (Specify:)		37	TOTAL Investment & Surplus (Enter Total of lines 34 thru 36)			
6	Net Utility Plant (Line 2 less line 4, 5)	3,030,184.832	38	LONG-TERM DEBT			
7	INVESTMENTS		39	Bonds	2,237,655.000		
8	Nonutility Property (Less Accum. Provision for Depreciation and Amortization: \$)		40	Advances from Municipality			
9	Advances to Municipality		41	Other Long-Term Debt			
10	Investments & Special Funds	151,896.757	42	Unamort. Premium on Long-Term Debt	787.928		
11	TOTAL Investments (Enter Total of lines 8 thru 10)	151,896.757	43	Unamortized Discount on Long-Term Debt-Debit	(62,791.650)		
12	CURRENT AND ACCRUED ASSETS		44	TOTAL Long-Term Debt (Enter Total of lines 39 thru 43)	2,175,651.268		
13	Cash & Working Funds	2,110.482	45	CURRENT AND ACCRUED LIABILITIES			
14	Temporary Cash Investments	19,898.509	46	Warrants Payable	744.619		
15	Notes & Accounts Receivable (Less Accum. Provision for Uncollected Accounts: \$)	32,477.341	47	Notes and Accounts Payable	58,481.666		
16	Receivables from Municipality		48	Payables to Municipality			
17	Materials & Supplies	22,701.644	49	Customer Deposits			
18	Prepayments	1,882.371	50	Taxes Accrued	857.994		
19	Misc. Current & Accrued Assets		51	Interest Accrued	343.708		
20	TOTAL Current & Accrued Assets (Enter Total of lines 13 thru 19)	79,970.347	52	Misc. Current & Accrued Liabilities	38,806.270		
21	DEFERRED DEBITS		53	TOTAL Current & Accrued Liabilities (Enter Total of lines 46 thru 52)	98,244.257		
22	Unamortized Debt Expense	3,123.432	54	DEFERRED CREDITS			
23	Extraordinary Property Losses		55	Customer Advances for Construction			
24	Miscellaneous Deferred Debits	2,667.542	56	Other Deferred Credits	990,901.032		
25	Unamortized Loss on Recquired Debt		57	Unamortized Gain on Recquired Debt	1,145.353		
26	TOTAL Deferred Debits (Enter Total of lines 22 thru 25)	5,790.974	58	TOTAL Deferred Credits (Enter Total of lines 55 thru 57)	992,047.385		
27			59	OPERATING RESERVES			
28			60	Property Insurance Reserve			
29	TOTAL ASSETS & OTHER DEBITS (Enter Total of lines 6, 11, 20, 26)	3,266,942.910	61	Injuries and Damages Reserve			
			62	Pensions and Benefits Reserve			
			63	Miscellaneous Operating Reserves			
			64	TOTAL Operating Reserves (Enter Total of lines 60 thru 63)			
			65	TOTAL LIAB. & OTHER CREDITS (Enter Total of lines 37, 44, 53, 58, and 64)	3,266,942.910		



Name of Respondent D Washington Public Power Supply System	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/3/89	Report Year Ending (Mo, Da, Yr) 6/30/88
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PART II: CONDENSED INCOME STATEMENT FOR THE YEAR

Line No.	Item (a)	Amount (b)
1	Electric Utility Operating Income	
2	Operating Revenues	\$ 450,524,114
3	Operation Expenses	117,840,532
4	Maintenance Expenses	23,583,636
5	Depreciation and Amortization	106,730,920
6	Taxes and Tax Equivalents	2,218,005
7	Contributions and Services	
8	TOTAL Electric Operating Expenses (Enter Total of lines 3 thru 7)	250,373,093
9	Net Operating Income	200,151,021
10	Income from Plant Leased to Others	
11	Total Electric Utility Operating Income (Enter Total of lines 9 thru 10)	200,151,021
12	Other Utility Operating Income (Utility Departments Other than Electric)	
13	TOTAL Utility Operating Income (Enter Total of lines 11 thru 12)	200,151,021
14	Other Income (Explain significant amounts in a footnote) Footnote - p. 11	15,380,270
15	Allowance for Funds Used During Construction	
16	Gross Income (Enter Total of lines 13 thru 15)	215,531,291
17	Income Deductions	
18	Interest on Long-Term Debt	212,770,855
19	Other Income Deductions (See pg. 4) (Explain significant amounts in a footnote) Footnote - p. 11	2,751,425
20	TOTAL Income Deductions (Enter Total of lines 18 and 19)	215,531,201
21	Income Before Extraordinary Items (Enter Total of line 16 less line 20)	0
22	Extraordinary Income (See definition (f), page ii)	
23	Extraordinary Deductions (See definition (f), page ii)	
24	Net Income (Enter Total of lines 21 plus line 22 less line 23) Footnote - p. 11	0

PART III: OPERATION AND MAINTENANCE EXPENSES

Line No.	Item (a)	Operation (b)	Maintenance (c)	Total (d)
	Production Expenses			
1	Steam Power Generation	\$	\$	\$
2	Nuclear Power Generation	83,424,586	21,639,365	105,063,951
3	Hydraulic Power Generation	126,779	133,284	260,063
4	Other Power Generation (Specify:)			
5	Purchased Power			
6	Other Production Expenses - Decommissioning	997,447		997,447
7	TOTAL Production Expenses	84,548,812	21,772,649	106,321,461
8	Transmission Expenses	242,905	18,759	261,664
9	Distribution Expenses			
10	Customer Accounts Expenses			
11	Sales Expenses			
12	Administrative & General Expenses	33,048,815	1,792,228	34,841,043
13	TOTAL ELECT. OPERATION & MAINT. EXPENSES	117,840,532	23,583,636	141,424,168



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PART IV: UTILITY PLANT

Line No.	Item (a)	Balance Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Transfers and Adjustments (e)	Balance End of Year (f)
	Electric Utility Plant					
	Electric Plant in Service					
1	Intangible Plant	S	S	S	S	S
	Production Plant					
2	Steam Production	50,113,560				50,113,560
3	Nuclear Production	3,372,321,483	26,204,263	(15,423,358)	(3,256,250)	3,379,853,138
4	Hydraulic Production	12,050,497	1,544	(7,624)		12,044,417
5	Other Production (Specify:)*	16,527,794	156,330			16,684,124
6	TOTAL Production Plant	3,451,013,334	26,452,137	(15,493,982)	(3,266,250)	3,468,705,239
7	Transmission Plant	12,373,319				12,373,319
8	Distribution Plant					
9	General Plant Footnote - P. 11	57,914,121	3,408,822	(762,155)	1,064,481	61,655,268
10	TOTAL Electric Plant in Service	3,531,300,774	29,853,959	(16,256,138)	(2,171,769)	3,542,733,826
11	Electric Plant Leased to Others					
12	Construction Work in Progress—Electric					
13	Electric Plant Held for Future Use					
14	Electric Plant Acquisition Adjustments (See definition (e), page ii)					
15	TOTAL Electric Plant	3,531,300,774				3,542,733,826
16	Plant of Other Utility Depts. (Specify:)					
17						
	TOTAL Utility Plant	3,531,300,774	29,850,959	(16,255,138)	(2,171,769)	3,542,733,826

PART V: SALES OF ELECTRICITY FOR RESALE

1. Report below the information called for concerning sales during year to other electric utilities and cooperatives, and to cities or other public authorities for distribution to ultimate consumers.

2. For each sale, designate statistical classifications in column (b) as follows: FP, for firm power supplying total system requirements of customer or total requirements at a specific point of delivery;

FP(P), for firm power supplementing customer's own generation or other purchases; O, for other power. Include in the O classification sales in which the power delivered cannot be classified under either of the above definitions.

3. For column (e), enter the quantities shown on the bills rendered.

Line No.	Sales Made To (Enter name) (a)	Statistical Classification (b)	Point of Delivery (State, city, etc.) (c)	Amount of Voltage (d)	Number of Kilowatthours Sold (e)	Annual Maximum Demand (Specify kW or kVa) (f)	Revenues	
							Amount (g)	Per kWh (In Cents) (h)
1	Bonneville Power Admin	FP(P)	Richland, WA	540 kv	5,944,781,600	1,165,000	449,462,053	7.56
2	Bonneville Power Admin	FP(P)	Morton, WA	69 kv	59,160,228	NA	1,062,051	1.55
3	Clark County PUD	FP(P)	Vancouver, WA	69 kv	7,036,042	396,792		
4	Lewis County PUD	FP(P)	Wassuk, WA	69 kv	1,726,323	235,836		

PART VI: PURCHASED POWER

1. Report below the information called for concerning power purchased for resale during the year.

2. For column (d), enter the quantities shown on the bills rendered.

3. Report interchange transactions as net whether the net is a receipt or a delivery by respondent. Indicate such transactions with an asterisk.

	Purchased From (Enter name) (a)	Point of Receipt (State, city, etc.) (b)	Amount of Voltage (c)	Number of Kilowatthours Purchased (d)	Annual Maximum Demand (Specify kW or kVa) (e)	Cost	
						Amount (f)	Per kWh (In Cents) (g)
1						S	
2							
3	NA						
4							

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PART VII: TAXES, TAX EQUIVALENTS, CONTRIBUTIONS, AND SERVICES DURING YEAR

1. Report below the information called for on contributions and services to the municipality or other government units by the electric utility and, conversely, by those bodies to the electric utility. Do not include: (a) loans and advances which are subject to repayment or which bear interest, (b) payments in retirement of loans or advances previously made, (c) contributions by the municipality of funds or property which are of the nature of investment in the electric utility department.

2. Enter in column (c) the total contributions made or received. Show in column (d) amounts included in column (c) which have been accounted for in the respondent's financial statements, i.e., balance sheet, income account, earned surplus, operating revenues,

operating expenses, etc. Show in column (e) amounts which are not accounted for in respondent's financial statements. For those amounts not included in respondent's financial statements, explain in a footnote the reason for their omission.

3. Report below only taxes that are chargeable to operations of the electric utility department. Exclude gasoline and other sales taxes which are included in the cost of transportation and materials.

4. Report as tax equivalents only those amounts which are understood to constitute payments equivalent to or in lieu of amounts which would be paid if the electric utility department were subject to local tax levies.

5. For Other (Specify), use a supplemental page if the lines provided are not sufficient.

Line No.	Item	kWh (1,000's)	Amount of Contribution or Value of Service		
			Total	Included in Financial Statements	Not Included in Financial Statements
	(a)	(b)	(c)	(d)	(e)
	By the Electric Utility to the Municipality or Other Government Units				
	Taxes		\$ 2,218,005	\$ 2,218,005	\$
2	Tax Equivalents				
3	Total (Lines 1 & 2)		2,218,005	2,218,005	
4	To General Funds of the Municipality				
5	Other (Specify:)				
6	TOTAL Contributions (Total of lines 4 thru 5)				
7	Street and Highway Lighting				
8	Municipal Pumping				
9	Other Municipal Light and Power				
10	Other Electric Service				
11	Nonelectric Service (Specify:)				
12					
13	TOTAL Services (Total of lines 7 thru 12)				
14	TOTAL Contributions and Services by the Electric Utility (Total of lines 6 and 13)				
	By the Municipality or Other Government Units to the Electric Utility				
15	For Operations and Property Maintenance				
16	Other (Specify:)				
17					
18	TOTAL Contributions (Total of lines 15 thru 17)				
19	Office Space				
20	Water				
21	Engineering Service				
22	Legal Service				
	Other Service (Specify:)				
23	TOTAL Services (Total of lines 19 thru 24)				
26	TOTAL Contributions and Services by the Municipality (Total of lines 18 and 25)				
27	Net Contributions and Services by the Electric Utility to the Municipality or Other Government Units (Total of line 14 less line 26)				

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PART VIII: LARGE-ELECTRIC GENERATING PLANTS USING FUEL

1. Large plants are plants of 25,000 kW or more of installed capacity (name plate rating). Include gas-turbine and internal combustion plants of 10,000 kW and more on this page. Include also nuclear plants.

2. If any plant is equipped with combinations of steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas turbine with the steam plant.

3. Indicate with asterisks and footnotes if any plant is leased or operated as a joint facility.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period in a footnote.

5. If a group of employees attends more than one generating plant, report on line 10 the approximate average number of employees assignable to each plant.

6. If gas is used and purchased on a therm basis, give the Btu content of the gas and the quantity of fuel burned, converted to Mcf ft (14.73 psia at 60°F).

7. The figure entered on line 20 (Fuel) should be consistent with the

Line No.	Item (a)	Plant Name: Nuclear Plant No. 2 (b)	Plant Name: Hanford Generating Project (c)
1	Kind of Plant (Steam, Internal Comb., Gas Turb., or Nuclear)	Nuclear	Steam
2	Year Originally Constructed	1972	1966
3	Year Last Unit Was Installed	1984	1966
4	TOTAL Inst. Capacity (Max. Gen. Name Plate Ratings in kW)	1,200,000	852,000
5	Net Peak Demand on Plant (kW for 60 Minutes)	1,105,000	0
6	Plant Hours Connected to Load	5005.78	0
7	Net Continuous Plant Capability (kW)		
8	When Not Limited by Condenser Water	1,055,000	864,000
9	When Limited by Condenser Water	NA	852,000
10	Average Number of Employees	054	32
11	Net Generation, Exclusive of Plant Use Footnote - p. 11	5,044,781,000	0
12	Cost of Plant		
	Land and Land Rights	200,642	52,343
	Structures and Improvements	1,125,993,911	11,047,502
15	Equipment Costs	2,310,818,700	72,342,100
16	TOTAL Cost	3,445,013,352	84,342,035
17	Cost per kW of Installed Capacity (Line 4)	2.872	98
18	Production Expenses		
19	Operation Supervision and Engineering	18,304,489	-85,564
20	Fuel	31,267,640	
21	Coolants and Water (Nuclear Plants Only)	1,959,622	58,806
22	Steam Expenses	11,382,390	
23	Steam from Other Sources		
24	Steam Transferred (Cr.)		
25	Electric Expenses	689,151	445,276
26	Misc. Steam Power Expenses (or Nuclear)	18,619,617	611,012
27	Rents		
28	Maintenance Supervision and Engineering	6,230,404	112,306
29	Maintenance of Structures	1,157,670	39,990
30	Maintenance of Boiler Plant (or Reactor Plant)	4,832,395	
31	Maintenance of Electric Plant	5,146,356	207,596
32	Maintenance of Misc. Steam Plant (or Nuclear)	3,891,178	21,469
33	TOTAL Production Expenses	103,480,912	1,583,039
34	Expenses per Net kWh (Mills.-2 Places)	17.4	NA
35	Fuel: (Kind)	Coal Gas Oil	Coal Gas Oil
36	Unit: (Coal-Tons of 2,000 Lb.) (Oil-Barrels of 42 Gals.) (Gas-Mcf) (Nuclear-Indicate)	- Nuclear -	NA
37	Quantity (Units) of Fuel Burned		
38	Average Heat Content of Fuel Burned (Btu per Lb. of Coal, per Gal. of Oil, or per Cu. Ft. of Gas)		
	Average Cost of Fuel per Unit, as Delivered F.O.B. Plant During Year		
40	Average Cost of Fuel per Unit Burned		
41	Average Cost of Fuel Burned per Million Btu	49.78	
42	Average Cost of Fuel Burned per kWh Net Generation	5.26	
43	Average Btu per kWh Net Generation	10,566	

Name of Respondent D ashington Public Power Supply System	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/3/89	Report Year Ending (Mo, Da, Yr) 6/30/88
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PART VIII: LARGE-ELECTRIC GENERATING PLANTS USING FUEL (Continued)

figures entered on line 37 (Quantity of Fuel Burned), line 38 (Avg. Heat Content), line 40 (Avg. Cost of Fuel) and line 41 (Avg. Cost of Fuel Burned).

8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

9. The items under Cost of Plant, line 12, represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

10. For I.C. and G.T. plants, report Operating Expenses (account nos. 548 and 549) on line 25 "Electric Expenses," and Maintenance (account nos. 553

and 554) on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate with an asterisk automatically operated plants.

11. If the respondent operates a nuclear power generating plant, attach (a) a brief explanation accounting for the cost of power generated, including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting, specifying the accounting methods and types of cost units under with respect to the various components of the fuel cost; and (c) additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant Name: NA (d)			Plant Name: NA (e)			Plant Name: NA (f)			Item (a)	Line No.
									Kind of Plant	1
									Year Constructed	2
									Year Last Unit	3
									TOTAL Installed Capacity	4
									Net Peak Demand	5
									Plant Hours	6
									Net Capability	7
									Not Limited	8
									Limited	9
									Employees	10
									Net Generation	11
									Cost of Plant	12
									Land	13
									Structures	14
									Equipment	15
									TOTAL	16
									Cost per kW	17
									Production Expenses	18
									Operation Supervision	19
									Fuel	20
									Coolants	21
									Steam Expenses	22
									Steam Other Sources	23
									Steam Transferred	24
									Electric Expenses	25
									Misc. Expenses	26
									Rents	27
									Maintenance Supervision	28
									Maint. of Structures	29
									Maint. of Boiler	30
									Maint. of Electric Plant	31
									Maint. of Misc. Steam	32
									TOTAL Production	33
									Expenses	34
Coal	Gas	Oil	Coal	Gas	Oil	Coal	Gas	Oil	Fuel: (Kind)	35
									Unit	36
									Quantity	37
									Avg. Heat Content	38
									Avg. Cost F.O.B.	39
									Avg. Cost Burned	40
									Avg. Cost Btu	41
									Avg. Cost kWh	42
									Avg. Btu per kWh	43

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PART IX: HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 kW or more of installed capacity (name plate ratings).

2. Indicate by an asterisk and explain in a footnote if any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility. If a licensed project, give project number.

3. For line 5, if net peak demand for 60 minutes is not available, give that which is available, specifying period.

4. For line 10, if a group of employees attends more than one generating plant, report the approximate average number of employees assignable to each plant.

*

Line No.	FERC Licensed Project No. and Plant Name:	FERC Licensed Project No. and Plant Name:	FERC Licensed Project No. and Plant Name:
		p-2244 Packwood Lake Hydroelectric Project	NA
1	Kind of Plant (Run-of-River or Storage)	Storage	
2	Year Originally Constructed	1954	
3	Year Last Unit was Installed	1954	
4	TOTAL Installed Capacity (Generator Name Plate Ratings in kW)	26,125	
5	Net Peak Demand on Plant (Kilowatts for 60 Minutes).	31,500	
	Plant Hours Connected to Load	5,390	
	Net Plant Capability (Kilowatts)		
	Under the Most Favorable Operating Conditions	31,500	
9	Under the Most Adverse Operating Conditions	31,500	
10	Average Number of Employees	2	
11	Net Generation, Exclusive of Plant Use	67,922.593	
12	Cost of Plant		
13	Land and Land Rights	54,776	
14	Structures and Improvements	479,693	
15	Reservoirs, Dams, and Waterways	9,184,216	
16	Equipment Costs	2,240,391	
17	Roads, Railroads, and Bridges	419,063	
18	TOTAL Cost (Enter Total of lines 14 thru 17)	12,378,439	
19	Cost per kW of Installed Capacity Line 18 ÷ line 4)	473.8	
20	Production Expenses		
21	Operation Supervision and Engineering	9,055	
22	Water for Power	814	
23	Hydraulic Expenses	9,394	
24	Electric Expenses	21,129	
25	Misc. Hydraulic Power Generation Expenses	86,387	
26	Rents		
27	Maintenance Supervision and Engineering	27,287	
28	Maintenance of Structures	10,537	
29	Maintenance of Reservoirs, Dams, and Waterways	18,554	
30	Maintenance of Electric Plant	49,368	
31	Maintenance of Misc. Hydraulic Plant	27,488	
	TOTAL Production Expenses (Total of lines 21 thru 31)	260,063	
	Expenses per Net kWh (Mills—2 Places)	3.83	

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PART IX: HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Under Production Expenses, do not include Purchased Power, System Control, and Load Dispatching, or Other Expenses classified

as "Other Power Supply Expenses."

6. If any plant is equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment, report each as a separate plant.

FERC Licensed Project No. and Plant Name:	FERC Licensed Project No. and Plant Name:	FERC Licensed Project No. and Plant Name:	FERC Licensed Project No. and Plant Name:	Line No.
NA	NA	NA		
			Kind of Plant	1
			Year Constructed	2
			Year Last Unit	3
			TOTAL Installed Capacity	4
			Net Peak Demand	5
			Plant Hours	6
			Net Capability	7
			Most Favorable	8
			Most Adverse	9
			Employees	10
			Net Generation	11
			Cost of Plant	12
			Land	13
			Structures	14
			Reservoirs, Etc.	15
			Equipment	16
			Roads, Etc.	17
			TOTAL	18
			Cost per kW	19
			Production Expenses	20
			Operation Supervision	21
			Water for Power	22
			Hydraulic Expenses	23
			Electric Expenses	24
			Misc. Expenses	25
			Rents	26
			Maintenance Supervision	27
			Maintenance Structures	28
			Maint. Reservoirs, Etc.	29
			Maint. Electric Plant	30
			Maint. Hydraulic Plant	31
			TOTAL	32
			Expenses per Net kWh	33

Name of Respondent Washington Public Power Supply System	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/3/89	Report Year Ending (Mo, Da, Yr) 6/30/88
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PART X: TRANSMISSION LINE STATISTICS

1. Report below information requested concerning each transmission line. Show highest voltages first. If more space is required, use supplemental page using the column headings shown on this page.
2. Indicate in column (d) whether the type of supporting structure is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.
3. Designate any transmission line or portion thereof for which

- the respondent is not the sole owner. If such property is leased from another, give name of lessor.
4. Designate in a footnote any transmission line leased to another and give name of lessee.
 5. For column (c), if the voltage used is different from operating, report the difference in a footnote.

Line No.	Designation (Name of Terminal Station)		Operating Voltage	Type of Supporting Structure	LENGTH (Pole Miles)		Size of Conductor and Material	Number of Circuits
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1	BPA Hanford Substation	Vantage Substation	500 kv	Steel	23.85 mi	NA	1780 MCM ASCR conductor	2 conductors per phase
	Total of 6 lines on structure. Bonneville Power Administration (BPA) owns 5 and WPPSS owns 1 as detailed.							
2	Packwood Lake	Lewis County	69 kv	Woodpole	2.2	NA	A/O ASCR	1
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43								



Name of Respondent

Washington Public Power Supply
System

This Report Is:

- (1)
- ☒
- An Original
-
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(Mo, Da, Yr)

4/3/89

Report Year Ending

(Mo, Da, Yr)

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PART XI: FOOTNOTE DATA

Page Number (a)	Part Number (b)	Line Number (c)	Column Number (d)	Comments (e)
3	II	14	b	Other Income includes: Investment income \$ 15,694,427 Revaluation of investments (676,740) Accretion of deferred gain on redemption of revenue bonds 133,294 Gain on redemption of revenue bonds 229,289 \$ 15,380,270
3	II	19	b	Other Income Deductions include: Amortization of Debt Discount & Expense \$ 2,751,425
3	II	24	b	The projects have no equity and, therefore, no retained earnings. Power sales and net-billing agreements with the project participants allow for complete recovery of project costs including debt service. The participants are billed for project costs with an adjustment to actual at year end.
6	III VIII			Benefits accrued reclassified from operation and maintenance categories to administrative and general.
4	IV	9	b	Allocation of Agency Clearing Account balances was implemented in fiscal year 1988 on a retroactive basis.
6	VIII	11	c	The Hanford Generating Project, an 860 MWe plant which utilizes by-product steam from the Department of Energy's dual-purpose New Production Reactor (NPR), was completed in 1966 and was in normal operation through 1985. In January 1987, the NPR was shut down for safety improvements. In February 1988, the Department of Energy placed the NPR on standby status for an undetermined length of time, eliminating the Hanford Generating Project's present energy source. The Supply System has completed a study of alternative power sources to be used for continued energy generation, and further studies are being conducted.
7	VIII	11 of the instructions		<u>Nuclear Plant No. 2</u> (a) The cost of power is equal to total expenses divided by the net generation: Total Expenses (pg. 3, line 2) \$ 445,405,761 Net Generation (pg. 6, line 11). 5,944,781,000 Net Cost of Power \$74.92 Mills/KW

Name of Respondent Washington Public Power Supply System	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/3/89	Report Year Ending (Mo, Da, Yr) 6/30/88
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PART XI: FOOTNOTE DATA

Page Number (a)	Part Number (b)	Line Number (c)	Column Number (d)	Comments (e)
7	VIII	11 of the instructions		<p><u>Nuclear Plant No. 2 (Continued)</u></p> <p>(b) The Fuel Accounting System uses cost principles of the public utility industry as given under the Federal Energy Regulatory Commission (FERC) Chart of Uniform Accounts. This includes recording of the acquisition and manufacturing cost of fuel and the amortization of the capitalized fuel cost based on heat production. In addition to the amortization of fuel burnup, the current period nuclear fuel operating expense includes a charge for future spent nuclear fuel storage and disposal to be provided by the Department of Energy. This charge is based on a one mill per kilowatt hour of energy generated.</p>
8	IX			<p>Packwood Lake Hydroelectric Project is located in Lewis County, Washington and in part occupies government lands in the Gifford Pinchot National Forest in the Goat Rock section of the Cascade Mountains. The plant is operated under a license from the Federal Energy Regulatory Commission (Project No. P-2244).</p>

