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 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Sept for WNP-2.W/911004 ltr.

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

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Docket No. 50-397
October 4, 1991

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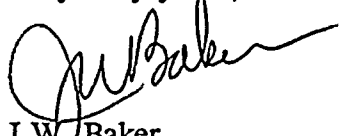
U.S. Nuclear Regulatory Commission
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Dear Sir:

Subject: **NUCLEAR PLANT NO. 2
MONTHLY OPERATING REPORT
SEPTEMBER 1991**

Transmitted herewith is the Monthly Operating Report for the month of September 1991 as required by our Technical Specifications 6.9.1.6.

Very truly yours,



J.W. Baker
WNP-2 Plant Manager
(MD 927M)

bap
Enclosure

cc: Mr. W.H. Lovelace, NRC, Washington DC
Mr. J.B. Martin, NRC Region V
Ms. Dottie Sherman, ANI, Farmington CT
Mr. C. Sorensen, NRC Resident Inspector (901A)
Mr. J.T. Wheelock, INPO
Mr. F. Yost, Utility Data Institute

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DOCKET NO.: 50-397
UNIT NAME: WNP-2
DATE: OCTOBER 4, 1991
COMPLETED BY: LB HUTCHISON
TELEPHONE: (509) 377-2486

UNIT SHUTDOWNS / REDUCTIONS

REPORT PERIOD: SEPTEMBER 1991

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u>	<u>HOURS</u>	<u>REASON</u>	<u>METHOD</u>	<u>LER NO</u>	<u>SYSTEM</u>	<u>COMPONENT</u>	<u>CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE</u>
91-03	6/12/91	F	718.7	E	4	--	--	N/A	Plant remained shutdown through September 29 to provide additional licensed operator training and testing. It was returned to service on September 30.

SUMMARY: WNP-2 returned to service on September 30 from the administrative shutdown described above.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM & COMPONENT</u>
F-FORCED S-SCHED	A-EQUIP FAILURE B-MAINT OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING & LICENSE EXAM	F-ADMIN G-OPER ERROR H-OTHER	EXHIBIT F & H INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEET LICENSEE EVENT REPORT (LER) FILE (NUREG-0161)

OPERATING DATA REPORT
WNP-2

01-Oct-91

1. DOCKET: 50-397
2. REPORTING PERIOD: Sep-91 OUTAGE + ON-LINE HOURS 720
3. UTILITY CONTACT: LEONARD HUTCHISON (509) 377-2486
4. LICENSED THERMAL POWER (MWt): 3323
5. NAMEPLATE RATING (GROSS MWe): 1200.9
6. DESIGN ELECTRICAL RATING (NET MWe): 1100
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1129
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1085
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
None
-
10. POWER TO WHICH RESTRICTED, IF ANY (NET MWe):
-
11. REASONS FOR RESTRICTIONS, IF ANY: None
-
- | | MONTH | YEAR | CUMULATIVE |
|------------------------------------|-------|---------|------------|
| 12. REPORT PERIOD HOURS | 720 | 6551 | 59575.2 |
| 13. HOURS REACTOR CRITICAL | 100.1 | 2559.1 | 41543.3 |
| 14. RX RESERVE SHTDWN HRS | 0.0 | 0.0 | 340.4 |
| 15. HRS GENERATOR ON LINE | 1.3 | 2440.6 | 40043.7 |
| 16. UNIT RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 381.7 |
| 17. GROSS THERMAL ENERGY (MWH) | 18824 | 7940334 | 114289359 |
| 18. GROSS ELECTRICAL ENERGY (MWH) | 90 | 2663970 | 38065610 |
| 19. NET ELECTRICAL ENERGY (MWH) | -9763 | 2524009 | 36552179 |
| 20. UNIT SERVICE FACTOR | 0.2% | 37.3% | 67.2% |
| 21. UNIT AVAILABILITY FACTOR | 0.2% | 37.3% | 67.9% |
| 22. UNIT CAPACITY FACTOR (MDC NET) | 0.0% | 35.3% | 56.1% |
| 23. UNIT CAPACITY FACTOR (DER NET) | 0.0% | 35.0% | 55.8% |
| 24. UNIT FORCED OUTAGE RATE | 99.8% | 50.9% | 12.9% |
| 25. FORCED OUTAGE HOURS | 588.0 | 2532.0 | 5933.2 |
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, DURATION):
-
27. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE:
-

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397
UNIT: WNP-2
DATE: OCT 4, 1991
COMPLETED BY: LB HUTCHISON
TELEPHONE: (509) 377-2486

MONTH: SEPTEMBER 1991

DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

1.	0
2.	0
3.	0
4.	0
5.	0
6.	0
7.	0
8.	0
9.	0
10.	0
11.	0
12.	0
13.	0
14.	0
15.	0
16.	0

DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

17.	0
18.	0
19.	0
20.	0
21.	0
22.	0
23.	0
24.	0
25.	0
26.	0
27.	0
28.	0
29.	0
30.	0
31.	

INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWe-NET FOR EACH DAY IN THE REPORTING MONTH. COMPUTE TO THE NEAREST WHOLE MEGAWATT.

THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT WHEN MAXIMUM DEPENDABLE CAPACITY IS USED FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER LEVEL EXCEEDS THE 100% LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.