

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9108220225      DOC. DATE: 91/07/31      NOTARIZED: NO      DOCKET #  
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe      05000397  
 AUTH. NAME      AUTHOR AFFILIATION  
 HUTCHISON, L.      Washington Public Power Supply System  
 BAKER, J.W.      Washington Public Power Supply System  
 RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jul 1991 for WPPSS-2.W/910801  
 ltr.

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 TITLE: Monthly Operating Report (per Tech Specs)

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

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Docket No. 50-397  
August 1, 1991

G02-91-132

U.S. Nuclear Regulatory Commission  
Document control Desk  
Washington, D.C. 20555

Dear Sir:

Subject: NUCLEAR PLANT NO. 2  
MONTHLY OPERATING REPORT  
JULY 1991

Transmitted herewith is the Monthly Operating Report for the month of July 1991 as required by our Technical Specifications 6.9.1.6.

Very truly yours,

J.W. Baker,  
WNP-2 Plant Manager,  
(MD 927M)

jms  
Enclosure

cc: Mr. W.H. Lovelace, NRC, Washington DC  
Mr. J.B. Martin, NRC Region V  
Ms. Dottie Sherman, ANI, Farmington CT  
Mr. C. Sorensen, NRC Resident Inspector (901A)  
Mr. J.T. Wheelock, INPO  
Mr. F. Yost, Utility Data Institute

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OPERATING DATA REPORT  
WNP-2

01-Aug-91

1. DOCKET: 50-397
2. REPORTING PERIOD: Jul-91 OUTAGE + ON-LINE HOURS 744
3. UTILITY CONTACT: LEONARD HUTCHISON (509) 377-2486
4. LICENSED THERMAL POWER (MWt): 3323
5. NAMEPLATE RATING (GROSS MWe): 1200.9
6. DESIGN ELECTRICAL RATING (NET MWe): 1100
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1129
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1085

9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:  
Gross and net MDC ratings on lines 7 and 8 have been changed to agree with  
the latest gross heat rate and thermal performance data.

10. POWER TO WHICH RESTRICTED, IF ANY (NET MWe): \_\_\_\_\_

11. REASONS FOR RESTRICTIONS, IF ANY: \_\_\_\_\_

	MONTH	YEAR	CUMULATIVE
12. REPORT PERIOD HOURS	744	5087	58111.2
13. HOURS REACTOR CRITICAL	0.0	2459.0	41443.2
14. RX RESERVE SHTDWN HRS	0.0	0.0	340.4
15. HRS GENERATOR ON LINE	0.0	2439.3	40042.4
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	381.7
17. GROSS THERMAL ENERGY (MWH)	0	7921510	114270535
18. GROSS ELECTRICAL ENERGY (MWH)	0	2663880	38065520
19. NET ELECTRICAL ENERGY (MWH)	-9266	2544308	36572478
20. UNIT SERVICE FACTOR	0.0%	48.0%	68.9%
21. UNIT AVAILABILITY FACTOR	0.0%	48.0%	69.6%
22. UNIT CAPACITY FACTOR (MDC NET)	0.0%	45.7%	57.5%
23. UNIT CAPACITY FACTOR (DER NET)	0.0%	45.5%	57.2%
24. UNIT FORCED OUTAGE RATE	100.0%	33.0%	10.3%
25. FORCED OUTAGE HOURS	744.0	1200.0	4601.2

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, DURATION): \_\_\_\_\_

27. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE: 08/30/91 \_\_\_\_\_

DOCKET NO.: 50-397  
UNIT NAME: WNP-2  
DATE: AUGUST 1, 1991  
COMPLETED BY: LB HUTCHISON  
TELEPHONE: (509) 377-2486

### UNIT SHUTDOWNS / REDUCTIONS

REPORT PERIOD: JULY 1991

<u>NO.</u>	<u>DATE</u>	<u>TYPE</u>	<u>HOURS</u>	<u>REASON</u>	<u>METHOD</u>	<u>LER NO</u>	<u>SYSTEM</u>	<u>COMPONENT</u>	<u>CAUSE &amp; CORRECTIVE ACTION TO PREVENT RECURRENCE</u>
91-03	6/12/91	F	744	E	4	--	--	N/A	Plant remained shutdown due to upgrading of Emergency Operating Procedures and to provide additional licensed operator training.

SUMMARY: WNP-2 remains in administrative shutdown as described above.

<u>TYPE</u>	<u>REASON</u>	<u>METHOD</u>	<u>SYSTEM &amp; COMPONENT</u>
F-FORCED S-SCHED	A-EQUIP FAILURE B-MAINT OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRAINING & LICENSE EXAM	F-ADMIN G-OPER ERROR H-OTHER 1-MANUAL 2-MANUAL SCRAM 3-AUTO SCRAM 4-CONTINUED 5-REDUCED LOAD 9-OTHER	EXHIBIT F & H INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEET LICENSEE EVENT REPORT (LER) FILE (NUREG -0161)



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-397  
UNIT: WNP-2  
DATE: AUGUST 1, 1991  
COMPLETED BY: LB HUTCHISON  
TELEPHONE: (509) 377-2486

MONTH: JULY 1991

## DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

1.	0
2.	0
3.	0
4.	0
5.	0
6.	0
7.	0
8.	0
9.	0
10.	0
11.	0
12.	0
13.	0
14.	0
15.	0
16.	0

## DAY AVERAGE DAILY POWER LEVEL (MWe-NET)

17.	0
18.	0
19.	0
20.	0
21.	0
22.	0
23.	0
24.	0
25.	0
26.	0
27.	0
28.	0
29.	0
30.	0
31.	0

### INSTRUCTIONS

ON THIS FORM, LIST THE AVERAGE DAILY UNIT POWER LEVEL IN MWe-NET FOR EACH DAY IN THE REPORTING MONTH. COMPUTE TO THE NEAREST WHOLE MEGAWATT.

THESE FIGURES WILL BE USED TO PLOT A GRAPH FOR EACH REPORTING MONTH. NOTE THAT WHEN MAXIMUM DEPENDABLE CAPACITY IS USED FOR THE NET ELECTRICAL RATING OF THE UNIT, THERE MAY BE OCCASIONS WHEN THE DAILY AVERAGE POWER LEVEL EXCEEDS THE 100% LINE (OR THE RESTRICTED POWER LEVEL LINE). IN SUCH CASES, THE AVERAGE DAILY UNIT POWER OUTPUT SHEET SHOULD BE FOOTNOTED TO EXPLAIN THE APPARENT ANOMALY.