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SUBJECT: Advises that calculated max control room temp re station
blackout will be provided by 900701.

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TITLE: OR Submittal: Station Blackout (USI A-44) 10CFR50.63, MPA A-22

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June 7, 1990
G02-90-098

Docket No. 50-397

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Subject: NUCLEAR PLANT NO. 2, OPERATING LICENSE NPF-21
STATION BLACKOUT, ADDITIONAL INFORMATION

- Reference: 1) Letter, G02-90-064, GC Sorensen (SS) to NRC
same subject, dated March 30, 1990
- 2) Letter, G02-89-062, GC Sorensen (SS) to NRC
"Response to Station Blackout Rule using HPCS
Division III as Alternate AC Power", dated
April 17, 1989

In Reference 1 we stated that additional information regarding control room heatup for a Station Blackout and the potential impact of a nitrogen tank failure on diesel operation would be provided by June 1, 1990. Preliminary results of the control room heatup analysis indicate that the control room temperature will remain significantly below 120 F provided certain heat loads are shed. The shedding of the loads is already provided for in plant procedures. The consultant's analysis is currently undergoing a Supply System review. By July 1, 1990 we will provide the calculated maximum control room temperature.

The analysis of the failure of the nitrogen tank on diesel operation is currently underway but will not be completed by June 1. We plan to submit the results of this analysis to the NRC by October 1, 1990. About this time we will also update our response to LER 89-01 which deals with this subject and was discussed in Reference 2.

Very truly yours,


G. C. Sorensen, Manager
Regulatory Programs

cc: JB Martin - NRC RV
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