

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 ACCESSION NBR: 8807130415 DOC. DATE: 88/06/30 NOTARIZED: NO DOCKET #  
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397  
 AUTH. NAME AUTHOR AFFILIATION  
 HUTCHISON, L. Washington Public Power Supply System  
 POWERS, C.M. Washington Public Power Supply System  
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for June 1988 for WNP-2.W/880708 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 4  
 TITLE: Monthly Operating Report (per Tech Specs)

### NOTES:

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INTERNAL:	ACRS		10	10		AEOD/DOA		1	1
	AEOD/DSP/TPAB		1	1		ARM TECH ADV		2	2
	NRR/DLPQ/PEB 11		1	1		NRR/DOEA/EAB 11		1	1
	NRR/DREP/RPB 10		1	1		NUDOCS-ABSTRACT		1	1
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OPERATING DATA REPORT  
WNP-2

01-Jul-88

1. DOCKET: 50-397
2. REPORTING PERIOD: Jun-88 OUTAGE + ON-LINE HOURS 720
3. UTILITY CONTACT: LEONARD HUTCHISON (509) 377-2486
4. LICENSED THERMAL POWER (MWt): 3323
5. NAMEPLATE RATING (GROSS MWe): 1200.9
6. DESIGN ELECTRICAL RATING (NET MWe): 1100
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1140
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1095
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
- 
- 
- 
10. POWER TO WHICH RESTRICTED, IF ANY (NET MWe):
11. REASONS FOR RESTRICTIONS, IF ANY:
- 
- 
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12. REPORT PERIOD HOURS MONTH YEAR CUMULATIVE
13. HOURS REACTOR CRITICAL 720 4367 31087.2
14. RX RESERVE SHUTDOWN HRS 200.5 2423.7 22330.5
15. HRS GENERATOR ON LINE 0.0 0.0 340.4
16. UNIT RESERVE SHUTDOWN HOURS 90.7 2266.8 21408.7
17. GROSS THERMAL ENERGY (MWH) 0.0 0.0 381.7
18. GROSS ELECTRICAL ENERGY (MWH) 156036 6875734 57258501
19. NET ELECTRICAL ENERGY (MWH) 47840 2292160 19109300
20. UNIT SERVICE FACTOR 45507 2211859 18379811
21. UNIT AVAILABILITY FACTOR 12.6% 51.9% 68.9%
22. UNIT CAPACITY FACTOR (MDC NET) 12.6% 51.9% 70.1%
23. UNIT CAPACITY FACTOR (DER NET) 5.8% 46.3% 54.0%
24. UNIT FORCED OUTAGE RATE 5.7% 46.0% 53.7%
25. FORCED OUTAGE HOURS 0.0% 23.8% 9.9%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, DURATION):
- NONE
27. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE:

100-100000

100-100000

DOCKET NO. 50-397

UNIT NAME WNP-2

DATE July 5, 1988

COMPLETED BY LB HUTCHISON

TELEPHONE (509)377-2486

UNIT SHUTDOWNS / REDUCTIONSREPORT PERIOD JUNE 1988  
month, year

NO.	DATE	TYPE	HOURS	REASON	METHOD	LER NUMBER	SYSTEM	COMPONENT	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
88-07	4/30/88	S	550.5	C	4	-	RC	FUELXX	REFUELING OUTAGE CONCLUDED
88-08	6/24/88	S	1.7	B	1	-	HA	MECFUN	GENERATOR WAS REMOVED FROM GRID TO PERFORM OVERSPEED TESTS ON TURBINE
88-09	6/24/88	S	77.2	B	1	-	RB	CRDRVE	GENERATOR WAS REMOVED FROM SERVICE FOR SCRAM TESTING. PLANT REMAINED DOWN FOR REPLACEMENT OF FAULTY MSIV ACTUATOR

SUMMARY

WNP-2 REFUELING OUTAGE CONCLUDED WITH TWO OUTAGES FOR TESTING DURING STARTUP

TYPE	REASON	METHOD	SYSTEM & COMPONENT
F-Forced	A-Equip Failure	F-Admin	1-Manual
S-Sched	B-Maint or Test	G-Oper Error	2-Manual Scram
	C-Refueling	H-Other	3-Auto Scram
	D-Regulatory Restriction		4-Continued
	E-Operator Training		5-Reduced Load
	& License Examination		9-Other
			Exhibit F & H
			Instructions for
			Preparation of
			Data Entry Sheet
			Licensee Event Report
			(LER) File (NUREG-0161)



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-397

UNIT WNP-2

DATE 7/5/88

COMPLETED BY LB Hutchison

TELEPHONE (509)377-2486

MONTH JUNE 1988

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	0
2	0
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	0
18	0
19	0
20	0
21	0
22	0
23	7
24	94
25	0
26	0
27	4
28	424
29	707
30	661
31	

## INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

[illegible]

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WASHINGTON PUBLIC POWER SUPPLY SYSTEM

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P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

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Docket No. 50-397

July 8, 1988

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Dear Sir:

SUBJECT: NUCLEAR PLANT NO. 2  
MONTHLY OPERATING REPORT

Transmitted herewith is the Monthly Operating Report  
for June 1988 as required by our Technical Specifications  
6.9.1.6.

Very Truly Yours,

*C. M. Powers*

C. M. Powers (M/D 927M)  
WNP-2 Plant Manager

CMP/lc

Enclosure

cc: Mr. J. B. Martin - NRC Region V  
Mr. C. J. Bosted - NRC Site Representative (901A)  
Ms. Dottie Sherman - ANI, Farmington CT  
Mr. J. T. Wheelock - INPO  
Mr. W. H. Lovelace - NRC, Washington D.C.

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