

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8806160370 DOC.DATE: 88/05/31 NOTARIZED: NO DOCKET #
 FACIL:50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
 AUTH.NAME AUTHOR AFFILIATION
 HUTCHISON, L.B. Washington Public Power Supply System
 POWERS, C.M. Washington Public Power Supply System
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1988 for WNP-2.W/880610 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 4
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:

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		SAMWORTH, R	1	0						
INTERNAL:	ACRS		10	10		AEOD/DOA		1	1	
	AEOD/DSP/TPAB		1	1		ARM TECH ADV		2	2	
	NRR/DLPQ/PEB 11		1	1		NRR/DOEA/EAB 11		1	1	
	NRR/DREP/RPB 10		1	1		NUDOCS-ABSTRACT		1	1	
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OPERATING DATA REPORT
WNP-2

01-Jun-88

1. DOCKET: 50-397
2. REPORTING PERIOD: May-88 OUTAGE + ON-LINE HOURS 744
3. UTILITY CONTACT: LEONARD HUTCHISON (509) 377-2486
4. LICENSED THERMAL POWER (MWt): 3323
5. NAMEPLATE RATING (GROSS MWe): 1200.9
6. DESIGN ELECTRICAL RATING (NET MWe): 1100
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1140
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1095

9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:

10. POWER TO WHICH RESTRICTED, IF ANY (NET MWe): -----

11. REASONS FOR RESTRICTIONS, IF ANY: -----

	MONTH	YEAR	CUMULATIVE
12. REPORT PERIOD HOURS	744	3647	30367.2
13. HOURS REACTOR CRITICAL	0.0	2223.2	22130.0
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	340.4
15. HRS GENERATOR ON LINE	0.0	2176.1	21318.0
16. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	381.7
17. GROSS THERMAL ENERGY (MWH)	0	6719698	57102465
18. GROSS ELECTRICAL ENERGY (MWH)	0	2244320	19061460
19. NET ELECTRICAL ENERGY (MWH)	0	2166352	18334304
20. UNIT SERVICE FACTOR	0.0%	59.7%	70.2%
21. UNIT AVAILABILITY FACTOR	0.0%	59.7%	71.5%
22. UNIT CAPACITY FACTOR (MDC NET)	0.0%	54.2%	55.1%
23. UNIT CAPACITY FACTOR (DER NET)	0.0%	54.0%	54.9%
24. UNIT FORCED OUTAGE RATE	0.0%	24.6%	9.9%
25. FORCED OUTAGE HOURS	0.0	709.3	2354.3

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, DURATION):

27. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE:

6/13/88

DOCKET NO. 50-397

UNIT NAME WNP-2

DATE 06/07/88

COMPLETED BY LB HUTCHISON

TELEPHONE (509) 377-2486

UNIT SHUTDOWNS / REDUCTIONSREPORT PERIOD MAY 1988
month, year

NO.	DATE	TYPE	HOURS	REASON	METHOD	LER NUMBER	SYSTEM	COMPONENT	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
88-07	4/30/88	S	744	C	4	-----	RC	FUELXX	REFUEL OUTAGE CONTINUING

SUMMARY

WNP-2 REMAINED SHUTDOWN IN MAY FOR SCHEDULED REFUELING OUTAGE

TYPE	REASON	METHOD	SYSTEM & COMPONENT
F-Forced	A-Equip Failure	F-Admin	Exhibit F & H
S-Sched	B-Maint or Test	G-Oper Error	Instructions for
	C-Refueling	H-Other	Preparation of
	D-Regulatory Restriction		Data Entry Sheet
	E-Operator Training		Licensee Event Report
	& License Examination		(LER) File (NUREG-0161)
		1-Manual	
		2-Manual Scram	
		3-Auto Scram	
		4-Continued	
		5-Reduced Load	
		9-Other	

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-397

UNIT WNP-2

DATE 06/07/88

COMPLETED BY LB HUTCHISON

TELEPHONE (509) 377-2486

MONTH MAY 1988

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.



WASHINGTON PUBLIC POWER SUPPLY SYSTEM

P.O. Box 968 • 3000 George Washington Way • Richland, Washington 99352

June 10, 1988

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

SUBJECT: NUCLEAR PLANT NO. 2
MONTHLY OPERATING REPORT

Transmitted herewith is the Monthly Operating Report
for May 1988 as required by our Technical Specifications
6.9.1.6.

Very Truly Yours,

C. M. Powers

C. M. Powers (M/D 927M)
WNP-2 Plant Manager

CMP/sl

Enclosure

cc: Mr. J. B. Martin - NRC Region V
Mr. C. J. Bosted - NRC Site Representative (901A)
Ms. Dottie Sherman - ANI, Farmington CT
Mr. J. T. Wheelock - INPO
Mr. W. H. Lovelace - NRC, Washington D.C.

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