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AUTH. NAME AUTHOR AFFILIATION
SORENSEN, G. C. Washington Public Power Supply System.
RECIP. NAME RECIPIENT AFFILIATION
Document Control Branch (Document Control Desk)

SUBJECT: Advises that util will commit to performing App J, Type B&C leak rate testing in accordance w/860131, 870109 & 0211 requests for exemption & Tech Spec change.

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TITLE: OR Submittal: Append J Containment Leak Rate Testing

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March 4, 1987
G02-87-0074

Docket No. 50-397

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Gentlemen:

Subject: NUCLEAR PLANT NO. 2
OPERATING LICENSE NPF-21, REQUEST FOR
EXEMPTION/TECHNICAL SPECIFICATION CHANGE
APPENDIX J AND SECTION 4.6.1.2.d, CLARIFICATION

Reference;
1) Letter, G02-86-119, GC Sorensen to EG Adensam, same subject, dated 1/31/86
2) Letter, G02-87-004, GC Sorensen to EG Adensam, same subject, dated 1/9/87
3) Letter, G02-87-047, GC Sorensen to Document Control Desk, same subject, dated 2/11/87

The reference letters requested an Exemption and Technical Specification change related to 10CFR 50, Appendix J, Type B and C leak rate testing and provided information in support of that request. In subsequent telephone conversations with the Staff, the Supply System was requested to provide supplemental clarification regarding compensatory measures the Supply System is willing to take to offset the potential increase from 24 to 27 months time interval between leak rate testing.

In the spirit of cooperation, and in an effort to provide the Staff a level of inspection considerably more conservative than that presently allowed under Federal Regulations the Supply System will commit to performing Appendix J, Type B&C leak rate testing in accordance with the reference letters and as supplemented below:

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a) Following each operating cycle refueling outage and prior to restart, the total as-left type B&C leakage shall not exceed $0.5L_a$.

b) Additionally, if at any time during an operating cycle the as-left leakage total following maintenance exceeds $0.5L_a$, all type B&C containment penetrations shall be tested during the next shutdown for refueling.

It is our understanding that this will be acceptable to the Staff. Should you have any further questions regarding this matter, please contact Mr. P. L. Powell, Manager, WNP-2 Licensing.

Very truly yours,

for R B Shasreal

G. C. Sorensen, Manager
Regulatory Programs

cc: JO Bradfute/NRC
JB Martin/NRC RV
CE Revell/BPA
NS Reynolds/BLCP&R
NRC Site Inspector