

REGULATOR INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 8603310176 DOC. DATE: 86/03/24 NOTARIZED: NO DOCKET #
 FACIL: 50-397 WPPSS Nuclear Project, Unit 2, Washington Public Powe 05000397
 AUTH. NAME AUTHOR AFFILIATION
 SORESEN, G. C. Washington Public Power Supply System
 RECIP. NAME RECIPIENT AFFILIATION
 ADENSAM, E. G. BWR Project Directorate 3

SUBJECT: Notifies of plans to perform addl heat stress improvement on untreated welds during Spring 1986 outage, per NUREG-0313, Rev 1 re IGSCC mitigation. Following outage, all welds addressed in Generic Ltr 84-11 will be in conformance.

DISTRIBUTION CODE: A045D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 3
 TITLE: OR Submittal Emergency Prep Correspondence

NOTES:

RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
BWR PD3 LA	1 0	BWR PD3 PD	1 1
BRADFUTE, J 01	1 1		
INTERNAL: IE/DEPER/EPB 06	2 2	IE/DEPER/IRB 12	1 1
REG FILE 04	1 1	RGN5	1 1
EXTERNAL: 24X	1 1	LPDR 03	1 1
NRC PDR 02	1 1	NSIC	1 1

[illegible]

$\frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{4}$

100

1000

1. The first group of people who are likely to be affected by the proposed changes are those who are currently employed in the public sector. This group includes a wide range of individuals, from those who are employed in the public sector to those who are employed in the private sector. The proposed changes are likely to have a significant impact on the public sector, as it is the largest employer in the economy. The public sector is likely to be affected in a number of ways, including a reduction in the number of employees, a reduction in the number of hours worked, and a reduction in the number of jobs available. The public sector is also likely to be affected in a number of other ways, including a reduction in the number of jobs available, a reduction in the number of hours worked, and a reduction in the number of jobs available.

33

1. The first group of people who are not in the majority are the people who are not in the majority.

Journal of Management Education 30(6)br/>© The Author(s)
10.1177/0095647206289111
<http://jme.sagepub.com>

Washington Public Power Supply System

3000 George Washington Way P.O. Box 968 Richland, Washington 99352-0968 (509)372-5000

8603310176 860324
PDR ADDCK 05000397
PDR

March 24, 1986
G02-86-253

Docket No. 50-397

Director of Nuclear Reactor Regulation
Attn: E. G. Adensam, Project Director
BWR Project Directorate No. 3
Division of BWR Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Ms. Adensam:

Subject: NUCLEAR PLANT NO. 2
IHSI OF WELDS AND UPDATE OF STATUS OF
IGSCC MITIGATION

Reference: Letter, G02-83-833, G. C. Sorensen (SS) to A.
Schwencer (NRC), "Update on Implementation of
NUREG-0313, Revision 1", dated September 14, 1983

In a continuing effort to mitigate intergranular stress corrosion cracking (IGSCC) at WNP-2, the Supply System plans to perform additional induction heating stress improvement (IHSI) on previously untreated welds during the Spring 1986 refueling outage (R1). In addition, the two inch portion of the reactor recirculation loop drain lines will be replaced with a more IGSCC resistant material at the next refueling outage (R2).

In the fourth quarter of 1983, 113 welds received IHSI. This left 12 sweepolets to pipe welds and 38 small diameter welds as non-conforming per NUREG-0313, Rev. 1. Note the number of welds which was stated in the reference letter on this same subject is slightly different from the correct number given here.

At the time the first IHSI was done, a proven coil design was not available to provide adequate assurance that IHSI treatment would be effective on "saddle" welds. Since then, coil design has been improved and now the 12 sweepolet welds will receive the IHSI treatment. In addition, 23 four inch welds which were planned for material replacement will now receive the IHSI treatment instead. Ultrasonic examination for IGSCC detection will be performed on all 35 welds prior to and after IHSI treatment.

A047
11



THE
UNITED STATES
DEPARTMENT OF
THE ARMY
WASHINGTON, D. C.

100-100000

E. G. Adensam

Page Two

March 24, 1986

IHSI OF WELDS AND UPDATE OF STATUS OF IGSCC MITIGATION

In conclusion, at the end of R1, all welds subject to IGSCC as addressed in Generic Letter 84-11 will be "conforming". The 15 2" welds in the RRC loop drain which are not covered by 84-11 are anticipated to be replaced at R2. Attachment 1 gives a description of all stainless steel reactor coolant pressure boundary welds and shows how they are being mitigated with respect to IGSCC.

Should you have any questions please contact Mr. P. L. Powell, Manager, WNP-2 Licensing. For your information, IHSI treatments are scheduled to commence in the end of May and will take 9 days to complete.

Very truly yours,



G. C. Sorensen, Manager
Regulatory Programs

TFH/tmh
Attachment

cc: JO Bradfute - NRC
JB Martin - NRC RV
E Revell - BPA
NS Reynolds - BLCP&R
NRC Site Inspector

ATTACHMENT 1

MITIGATION FOR IGSCC OF
WNP-2 RCPB WELDS

o	Butt Welds - IHSI	113	(10/83)
o	Butt Welds - Solution Heat Treated 12" Riser Elbows . . .	20	
o	Sweepolets - Solution Heat Treated Riser to Header. . . .	8	
o	Butt Welds - Corrosion Resistant Clad; ^ Low Carbon Content 12" Riser to Safe-End	10	
o	Butt Welds - RPV Nozzle to Safe-End, Low Carbon, 12". . .	10	
o	Butt Welds - RPV Nozzle to Safe-End, Low Carbon, 24". . .	2	
o	Butt Welds - Jet Pump Nozzle (N-9), Low Carbon.	4	
o	Sweepolet - IHSI.	12	(5/86)
o	Butt Welds - IHSI 4" Cross Connect to RWCU.	23	(5/86)
o	Butt Welds - RRC System Drain Lines, 2" - Replacement . .	15	(Future)



0. 0. 0

1. 1. 1
2. 2. 2
3. 3. 3
4. 4. 4
5. 5. 5
6. 6. 6
7. 7. 7
8. 8. 8
9. 9. 9
10. 10. 10

1. 1. 1

1. 1. 1

1. 1. 1

1. 1. 1

1. 1. 1

1. 1. 1

1. 1. 1

1. 1. 1

1. 1. 1