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 AUTH. NAME:    AUTHOR AFFILIATION  
 SORESEN, G.C.    Washington Public Power Supply System  
 RECIP. NAME:    RECIPIENT AFFILIATION  
 SCHWENCER, A.    Licensing Branch 2

SUBJECT: Application for amend to License NPF-21, consisting of change  
 to License Condition 16 incorporating requirements of Reg  
 Guide 1.97, Rev 2 for flux monitoring following first  
 refueling outage, Fee paid.

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1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the company's financial health and for providing reliable information to stakeholders.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps involved in the accounting process, from identifying a transaction to recording it in the appropriate ledger account.

3. The third part of the document discusses the importance of reconciling the company's records with the bank's records. It explains how regular reconciliations can help identify and correct errors, ensuring that the company's financial statements are accurate.

4. The fourth part of the document discusses the importance of maintaining proper documentation for all transactions. It emphasizes that all transactions should be supported by valid receipts or invoices, and that these documents should be stored in a secure and accessible location.

5. The fifth part of the document discusses the importance of reviewing the company's financial records regularly. It explains that regular reviews can help management identify trends, make informed decisions, and ensure that the company is meeting its financial goals.

6. The sixth part of the document discusses the importance of maintaining proper records of fixed assets. It explains that fixed assets should be recorded at their historical cost and depreciated over their useful lives. It also discusses the importance of conducting regular physical inventories of fixed assets to ensure that the records are accurate.

7. The seventh part of the document discusses the importance of maintaining proper records of liabilities. It explains that liabilities should be recorded at their face value and that the company should ensure that it is able to meet its obligations as they come due.

8. The eighth part of the document discusses the importance of maintaining proper records of equity. It explains that equity should be recorded at its par value and that the company should ensure that it is able to meet its obligations to its shareholders.

9. The ninth part of the document discusses the importance of maintaining proper records of all other financial transactions. It emphasizes that all transactions should be recorded in a timely and accurate manner, and that the company should ensure that its records are consistent with its financial statements.

10. The tenth part of the document discusses the importance of maintaining proper records of all other financial information. It emphasizes that the company should ensure that its records are complete, accurate, and up-to-date, and that it should take appropriate steps to protect the confidentiality of its financial information.

## Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

January 11, 1985  
G02-85-014

Docket No. 50-397

Director of Nuclear Reactor Regulation  
Attention: Mr. A. Schwencer, Chief  
Licensing Branch No. 2  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Schwencer:

Subject: NUCLEAR PLANT NO. 2  
OPERATING LICENSE NPF-21, REQUEST FOR  
AMENDMENT TO LICENSE CONDITION 16,  
ATTACHMENT 2, ITEM 3(b)

Reference: Letter, G02-83-693, G. C. Sorensen (SS) to A.  
Schwencer (NRC), "Source Range Monitor Qualifi-  
cation Re: Regulatory Guide 1.97", dated  
August 3, 1983

The subject license condition requires the Supply System to implement (installation or upgrade) requirements of Regulatory Guide 1.97, Rev. 2 for flux monitoring prior to March 31, 1985. As indicated in the reference letter, due to the Source Range Monitor (SRM) vendor's inability to completely environmentally qualify this equipment on a generic basis, the Supply System advised the NRC of our intention to replace the existing SRM's prior to startup following the first refueling outage. The purpose of this letter is to request an amendment incorporating such a change.

Accordingly, in accordance with 10 CFR Parts 50.90 and 2.101, the Supply System hereby requests the subject license condition be amended as follows:

- (b) "The Licensee shall implement (installation or upgrade) requirements of Regulatory Guide 1.97, Rev. 2 for flux monitoring prior to startup following the first refueling outage."

This change is being requested in order to allow the Supply System to complete our evaluation of the available alternatives, and to subsequently install the equipment that will provide the greatest assurance of continued safe operation of our plant on the most cost effective basis.

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A. Schwencer  
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REQUEST FOR AMENDMENT TO LICENSE CONDITION 16, ATTACHMENT 2,  
ITEM 3(b)

The Supply System has reviewed the requested amendment per 10 CFR 50.59 and 50.92 and has determined that no unreviewed safety question or no significant hazard will result. Further, the proposed change will not:

- 1) Involve a significant increase in the probability or consequences of an accident previously evaluated; or
- 2) Create the possibility of a new or different kind of accident from an accident previously evaluated; or
- 3) Involve a significant reduction in a margin of safety.

The significant hazards evaluation took into consideration the fact that under normal operating conditions the environmental qualification of the SRM's is not in question. The plant has a full range of flux monitoring capability with four (4) redundant channels. In the unlikely event of an accident condition prior to replacement, there are additional systems in place that would provide the Operations staff with sufficient data to assess reactor conditions (e.g., control rod position monitors, reactor vessel level and pressure monitors, etc.).

The Supply System has evaluated this request in accordance with the criteria in 10 CFR 170.21, and has included a warrant for one hundred fifty dollars (\$150.00) as initial payment for this application for amendment under Facility Category A (Power Reactors).

In accordance with 10 CFR 50.91, the State of Washington has been provided a copy of this letter.

Should you have any questions in this matter, please contact Mr. P. L. Powell, Manager, WNP-2 Licensing. As you are aware, prompt attention to this amendment is necessary; continued operation of WNP-2 requires approval of this amendment no later than March 31, 1985.

Very truly yours,



G. C. Sorensen, Manager  
Regulatory Programs

HLA/tmh

cc: R Auluck - NRC  
WS Chin - BPA  
N Lewis - EFSEC  
JB Martin - NRC RV  
AD Toth - NRC Site

