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 SCHWENCER, A. Licensing Branch 2

SUBJECT: Commits to modifying design such that motor operated valves
 at standby svc water pumphouse are directly connected to
 motor control ctr in radwaste bldg per NUREG-0892, SER
 Outstanding Issue 10.

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NSIC 05	1 1	NTIS	1 1

1 : permits to modify the design such that motor operated valves at standby are directly connected to motor control circuit through the waste flow valve.

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Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

February 23, 1983
G02-83-167

Docket No. 50-397

Director of Nuclear Reactor Regulation
Attention: A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Schwencer:

Subject: NUCLEAR PROJECT NO. 2
SAFETY EVALUATION REPORT, NUREG-0892,
OUTSTANDING ISSUE (10) STANDBY SERVICE WATER
INSTRUMENTATION AND CONTROL DESIGN, CLOSURE OF

Reference: (a) Letter, A. Schwencer (NRC) to R.L. Ferguson
(SS), "WNP-2 Request for Additional Information",
dated June 1, 1982
(b) Letter, G.D. Bouchey to A. Schwencer (NRC),
"SER Outstanding Issue 10, Closure Of",
dated August 2, 1982
(c) Letter, A. Schwencer (NRC) to R.L. Ferguson
(SS), "WNP-2 FSAR - Request for Additional
Information", dated January 10, 1983

Reference (a) forwarded Question 031.139 (10 parts) as a result of a meeting between the Supply System and NRC staff.

Reference (b), the Supply System's response to Reference (a), described specific design features of the Standby Service Water (SSW) Systems's Multiplexer. The conclusion was that even though "no specific EMI tests" were performed on the multiplexer, it was not feasible to predict that a single EMI event could affect both the Division I and Division II systems simultaneously. The Supply System contended that the multiplexer design was adequate and that this failure mode was not credible using single failure criterion.

Reference (b) also described manual operation of the SSW system upon multiplexer failure. Although the system could be manually aligned and operated without the multiplexer, the Supply System stated that it did not intend to operate the SSW system without an operable multiplexer because operation in the altered mode could cause pump and or valve motor damage.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is essential for ensuring the integrity of the financial system and for providing a clear audit trail.

2. The second part of the document outlines the specific procedures for recording transactions. It details the steps involved in the accounting process, from the initial entry of data into the system to the final review and approval of the records.

3. The third part of the document addresses the challenges associated with maintaining accurate records. It identifies common sources of error and provides strategies for minimizing these risks, such as implementing robust internal controls and conducting regular audits.

4. The fourth part of the document discusses the role of technology in improving record-keeping. It highlights the benefits of using automated systems to streamline the accounting process and reduce the potential for human error.

5. The fifth part of the document concludes by emphasizing the ongoing nature of the record-keeping process. It notes that as the business environment evolves, it is crucial to continuously update and refine the record-keeping system to ensure it remains effective and reliable.

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Mr. A. Schwencer
Page Three
February 23, 1983
G02-83-167

With this commitment the Supply System considers Outstanding Issue No. 10 of the WNP-2 SER, NUREG-0892, to be closed.

Very truly yours,



G. D. Bouchey
Manager, Nuclear Safety and Regulatory Programs

PLP/jca
Attachment

cc: R Auluck - NRC
WS Chin - BPA
A Toth - NRC Site

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ATTACHMENT

The Supply System will modify the design such that the Motor Operated Valves at the SSW Pumphouse are directly connected to the Motor Control Center in the Radwaste Building. This design change:

- Provides a direct electrical connection between the valve limit switch compartments and the motor control center for the following valves: SW-V-2A(B), SW-V-12A(B), SW-V-69A(B), SW-V-70A(B). This change allows the valves to be manually operated from the Control Room independent of the multiplexer.
- Provides a direct electrical connection between SW-PCV-38A(B) and discharge valve SW-V-2A(B) which ensures that the auto open function will operate without the multiplexer.
- Provides a direct electrical connection between SW-V-29 limit switches and the motor control center. This change ensures that this valve can be manually operated from the Control Room without the multiplexer (HPCS Service Water Pump).
- Eliminates the spray pond level trip and interlock (close) to SW-P-1A(B).

The above changes will allow the SSW pumps and valves in the primary flow path to function without the multiplexer. The remaining circuits on the Multiplexer provide the operator with supplementary information from the SSW pumphouse. Examples are spray pond level/temperature, pump discharge pressures, and pump motor/bearing temperatures.

