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Doc Id	Doc Title	Rev	Rev Date	Qty
TRM	TECHNICAL REQUIREMENTS MANUAL FOR GINNA STATION	008	02/25/1999	1

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February 24, 1999

**Subject:** Technical Requirements Manual (TRM) Revision 8

**To:** Distribution

Attached are the associated revised pages for the Ginna Station Technical Requirements Manual (TRM). The changes included within Revision 8 are summarized as follows:

1. New TRs and surveillances were added to provide the requirements for spent fuel pool cooling during normal conditions and during a full core offload.

Revision 8 of the TRM is considered effective February 25, 1999. Instructions for the necessary changes to your controlled copy of the ITS are as follows:

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Please contact Tom Harding (extension 3384) if you have any questions.

  
Thomas L. Harding





GINNA STATION

TRM  
Revision 7

# TECHNICAL REQUIREMENTS MANUAL (TRM)

  
Responsible Manager

1-8-99  
Effective Date

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(TRM)

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### 3.9 REFUELING OPERATIONS

#### 3.9.2 Fuel Assembly Movement in Auxiliary Building

TR 3.9.2 During movement of irradiated fuel assemblies, the following shall be met:

- a. Radiation levels in the spent fuel pool (SFP) area shall be monitored continuously;
- b. A load in excess of one fuel assembly and its handling tool shall not be stationed or transferred over the storage racks containing spent fuel; and
- c. The SFP temperature shall be  $\leq 150^{\circ}\text{F}$ .

-----NOTE-----  
The load restriction is not applicable for movement of consolidated fuel rod canisters if the spent fuel racks beneath the transported canister only contain fuel which has decayed  $\geq 60$  days since being irradiated.  
-----

APPLICABILITY: During movement of irradiated fuel assemblies in the operating floor area of the Auxiliary Building.

#### ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>A. Radiation levels not continuously monitored.</p> <p><u>OR</u></p> <p>Load restriction not met.</p> <p><u>OR</u></p> <p>SFP temperature not within limit.</p>	<p>A.1 Suspend movement of irradiated fuel assemblies.</p>	<p>Immediately</p>



Fuel Assembly Movement in Auxiliary Building  
TR 3.9.2

SURVEILLANCE REQUIREMENTS

SURVEILLANCE	FREQUENCY
TSR 3.9.2.1 Verify no load in excess of one fuel assembly and its handling tool is stationed or transferred over the storage racks.	Once prior to moving loads over the storage racks containing spent fuel
TSR 3.9.2.2 Verify radiation monitors in SFP area are OPERABLE.	24 hours
TSR 3.9.2.3 Verify SFP temperature is within limit.	24 hours