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ACCESSION NBR: 9710080012 DOC.DATE: 97/09/30 NOTARIZED: NO DOCKET #
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 MECREDY, R.C. Rochester Gas & Electric Corp.
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 VISSING, G.S.

SUBJECT: Provides update to response to NRC RAI re adequacy & availability of design bases info per 10CFR50.54(f).

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ROBERT C. MECREDY
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September 30, 1997

U.S. Nuclear Regulatory Commission
Document Control Desk
Attn: Guy S. Vissing
Project Directorate I-1
Washington, D.C. 20555

Subject: Update to Response to NRC Request for Information Pursuant to 10CFR50.54(f)
regarding Adequacy and Availability of Design Bases Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Ref.(a): RG&E letter R.E. Smith to U.S. NRC dated 2/7/97, re: Response to NRC
Request for Information Pursuant to 10CFR50.54(f) regarding Adequacy and
Availability of Design Bases Information

Dear Mr. Vissing:

On February 7, 1997, Rochester Gas & Electric (RG&E) responded to the Nuclear Regulatory Commission's request for information pursuant to 10CFR50.54(f) regarding adequacy and availability of design bases information.

1. In its response, RG&E made a commitment to collate and validate selected information for specific systems and topics and link this information electronically with the UFSAR. Further, RG&E stated that its schedule for completion of the above examination and verification of system and topical design bases information had not been established yet, that it intended to develop a firm schedule in the third quarter of 1997, and that it would provide the schedule to the NRC at that time.

RG&E has recognized the need to put in place an information technology (IT) infrastructure to support continued maintenance of the data collected from the UFSAR verification and design basis documentation projects, both of which are in progress. The UFSAR verification project uses the same resources (System Engineers) as does the design basis documentation project, so it is RG&E's intention to concentrate on the UFSAR verification until 10/18/98 (while in parallel developing the IT infrastructure) and then shift focus to the design basis documentation project. This will cause the design basis documentation project's completion date to be extended by one year, until 12/01. The attached schedule contains the systems and topics RG&E intends to pursue (there may be some substitution).

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2. RG&E also stated that it had scheduled, and incorporated into its business plan for 1997, the performance of two internal SSFIs (on the Component Cooling Water and the Service Water systems) and that, based on the results of these SSFIs, it would assess the need to conduct additional SSFIs in conjunction with the other design bases efforts described in the 10CFR50.54(f) response. In June, RG&E performed a Service Water SSFI in preparation for an NRC Architect-Engineer (A/E) inspection. The systems chosen by the NRC A/E Team were Component Cooling Water and Safety Injection. RG&E considers their in-depth review to have satisfied the need to perform any other SSFIs in 1997.
3. RG&E has also reviewed its Configuration Management processes and concluded that additional enhancements to existing processes, such as calculation control and Vendor Technical Manual (VTM) control, are warranted. RG&E has recently completed a major upgrade to the VTM program, including strengthening the vendor recontact process. Improvements in the calculation control processes are being performed at this time.

Very truly yours,



Robert C. Mecredy

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xc: Mr. Guy S. Vissing (Mail Stop 14B2)
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US NRC Ginna Senior Resident Inspector



