

# CATEGORY 1

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 WIDAY, J.A.      Rochester Gas & Electric Corp.  
 RECIP. NAME      RECIPIENT AFFILIATION

VISSING, G.S.

SUBJECT: Monthly operating rept for July 1996 for RE Ginna Nuclear  
 Power Plant. W/960813 ltr.

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ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

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August 13, 1996

US Nuclear Regulatory Commission  
Document Control Desk  
Attn: Guy S. Vissing  
Project Directorate I-1  
Washington, DC 20555

Subject: Monthly Report for July, 1996  
Operating Status Information  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of July, 1996. Included in this report is the documentation of a challenge to the pressurizer power operated relief valves which occurred on July 4, 1996.

Very truly yours,

*Joseph A. Widay*  
Joseph A. Widay  
Plant Manager

xc: U.S. Nuclear Regulatory Commission  
Mr. Guy S. Vissing (Mail Stop 14C7)  
Project Directorate I-1  
Washington, D.C. 20555

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MNBB 7602  
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U.S. NRC Ginna Senior Resident Inspector

Attachments

*IE241/*

9609240200 960731  
PDR ADOCK 05000244  
R PDR

# OPERATING DATA REPORT

-1-

50-244

August 13, 1996

COMPLETED BY:

*John V. Walden*

John V. Walden

TELEPHONE (716) 771-3588

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period: July, 1996
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 517
5. Design Electric Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative**
11. Hours in Reported Period	<u>744.0</u>	<u>5111.0</u>	<u>233879.0</u>
12. Number of hours Reactor Was Critical	<u>649.5</u>	<u>3262.0</u>	<u>186929.1</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1687.6 *</u>
14. Hours Generator On-line	<u>644.6</u>	<u>3213.2</u>	<u>183961.9</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>928606.0</u>	<u>4632914.0</u>	<u>261496222.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>310129.0</u>	<u>1569853.0</u>	<u>86632353.0</u>
18. Net Electrical Energy Generated (MWH)	<u>294668.0</u>	<u>1491973.0</u>	<u>82239785.0</u>
19. Unit Service Factor (%)	<u>86.6</u>	<u>62.9</u>	<u>78.7</u>
20. Unit Availability Factor (%)	<u>86.6</u>	<u>62.9</u>	<u>78.7</u>
21. Unit Capacity Factor (using MDC Net) (%)	<u>84.3</u>	<u>62.1</u>	<u>75.9</u>
22. Unit Capacity Factor (using DER Net) (%)	<u>84.3</u>	<u>62.1</u>	<u>75.9</u>
23. Unit Forced Outage Rate (%)	<u>13.4</u>	<u>5.4</u>	<u>5.5</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

\* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

\*\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: August 13, 1996

COMPLETED BY: John Walden

TELEPHONE: John Walden  
(716) 771-3588

MONTH July, 1996

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>484</u>
2.	<u>482</u>
3.	<u>168</u>
4.	<u>-4</u>
5.	<u>-3</u>
6.	<u>-3</u>
7.	<u>-11</u>
8.	<u>180</u>
9.	<u>482</u>
10.	<u>483</u>
11.	<u>483</u>
12.	<u>484</u>
13.	<u>486</u>
14.	<u>486</u>
15.	<u>486</u>
16.	<u>484</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>480</u>
18.	<u>480</u>
19.	<u>482</u>
20.	<u>482</u>
21.	<u>484</u>
22.	<u>483</u>
23.	<u>314</u>
24.	<u>481</u>
25.	<u>483</u>
26.	<u>481</u>
27.	<u>480</u>
28.	<u>480</u>
29.	<u>481</u>
30.	<u>488</u>
31.	<u>494</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH July, 1996

DOCKET NO. 50-244  
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT  
 DATE August 13, 1996  
 COMPLETED BY John V. Walden  
 TELEPHONE (716) 771-3588

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
6	7/3/96	F	'99.4	A	1	-----	---	-----	Pressurizer safety valve began leaking while the unit was at full power. The unit was placed in mode 5 for valve maintenance.
7	7/23/96	F	17.6	A	1	-----	---	-----	Leaking containment spray test line caused an administrative power reduction. Repair activities stopped the leak and halted the power reduction prior to going off-line.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
 Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: August 13, 1996

COMPLETED BY: John T. Walden

TELEPHONE: John Walden  
(716) 771-3588

MONTH July, 1996

The unit began the month at full power. On July 3, 1996, a pressurizer safety valve began to leak. The unit was manually shut down and placed in mode 5. The reactor coolant system was drained and safety valve replaced with a spare. While in mode 4, reactor coolant system pressure reached the activation setpoint of the low temperature overpressure protection system. Pressurizer power operated relief valves 430 and 431C opened momentarily and reduced reactor coolant system pressure. The remainder of the start up activities proceeded normally. The unit was placed on-line on July 8, 1996. Full power operations continued from July 9, 1996 to July 23, 1996. A power reduction occurred on July 23, 1996 due to a leaking containment spray test line. The power reduction was halted when the condition was cleared. The unit was brought back to full power on July 24, 1996 and remained there for the rest of the month.