

CATEGORY 1

REGULATOR INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9604110077 DOC. DATE: ~~96/03/31~~ NOTARIZED: NO DOCKET #
FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
AUTH. NAME AUTHOR AFFILIATION
WALDEN, J.V. Rochester Gas & Electric Corp.
WIDAY, J.A. Rochester Gas & Electric Corp.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: ~~Monthly operating~~ rept for Mar 1996 for Gina Station.
 W/960405 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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GINNA STATION

April 5, 1996

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for March, 1996
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of March, 1996.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

110028

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

9604110077 960331
PDR ADDCK 05000244
R PDR

JEH

OPERATING DATA REPORT

-1-

50-244

April 5, 1996

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period: March, 1996
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 517
5. Design Electric Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur In Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative**
11. Hours in Reported Period	<u>744.0</u>	<u>2184.0</u>	<u>230952.0</u>
12. Number of hours Reactor Was Critical	<u>662.5</u>	<u>2102.5</u>	<u>185769.6</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1687.6 *</u>
14. Hours Generator On-line	<u>659.8</u>	<u>2099.8</u>	<u>182848.5</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>947615.0</u>	<u>3068799.0</u>	<u>259932107.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>322337.0</u>	<u>1044176.0</u>	<u>86106676.0</u>
18. Net Electrical Energy Generated (MWH)	<u>306413.0</u>	<u>992756.0</u>	<u>81740568.0</u>
19. Unit Service Factor (%)	<u>88.7</u>	<u>96.1</u>	<u>79.2</u>
20. Unit Availability Factor (%)	<u>88.7</u>	<u>96.1</u>	<u>79.2</u>
21. Unit Capacity Factor (using MDC Net) (%)	<u>87.6</u>	<u>96.7</u>	<u>76.4</u>
22. Unit Capacity Factor (using DER Net) (%)	<u>87.6</u>	<u>96.7</u>	<u>76.4</u>
23. Unit Forced Outage Rate (%)	<u>11.3</u>	<u>3.9</u>	<u>5.5</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Refueling and Maintenance, Start 4/01/96, Duration 58 days

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244UNIT: R.E. Ginna Nuclear Power PlantDATE: April 5, 1996COMPLETED BY: John Walden

John Walden

TELEPHONE: (716) 771-3588MONTH March, 1996DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>477</u>
2.	<u>477</u>
3.	<u>477</u>
4.	<u>476</u>
5.	<u>477</u>
6.	<u>476</u>
7.	<u>362</u>
8.	<u>-8</u>
9.	<u>-9</u>
10.	<u>-9</u>
11.	<u>100</u>
12.	<u>426</u>
13.	<u>472</u>
14.	<u>473</u>
15.	<u>473</u>
16.	<u>473</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>473</u>
18.	<u>474</u>
19.	<u>473</u>
20.	<u>474</u>
21.	<u>473</u>
22.	<u>474</u>
23.	<u>474</u>
24.	<u>475</u>
25.	<u>475</u>
26.	<u>475</u>
27.	<u>476</u>
28.	<u>475</u>
29.	<u>475</u>
30.	<u>476</u>
31.	<u>473</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH March, 1996

DOCKET NO. 50-244

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE: April 5, 1996

COMPLETED BY: John V. Walden

TELEPHONE: (716) 771-3588

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
1	3-7-96	F	84.2	A	1	96-002	KE		"B" Condenser Circulating Water Pump tripped causing a Secondary system transient. The Reactor was manually scrammed due to Turbine Operating Limits being exceeded. See LER 96-002 for more details.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: April 5, 1996

COMPLETED BY: John Walden
John Walden

TELEPHONE: (716) 771-3588

MONTH March, 1996

A forced outage occurred on March 7, 1996 due to the trip of the "B" Condenser Circulating Water Pump. A manual reactor scram was initiated to prevent potential damage to the main turbine (see LER 96-002). The unit was placed on-line on March 11, 1996 and ran at full power for the remainder of the month. The average power for the month excluding the forced outage was 96%.