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 MECREDY,R.C. Rochester Gas & Electric Corp.
 RECIP.NAME RECIPIENT AFFILIATION
 JOHNSON,A.R.

SUBJECT: Submits 1995 annual rept,per requirement in 10CFR50.46
 paragraph (a)(3)(ii).Attachment 1 to ltr summarizes current
 peak cladding temps for plant.

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ROBERT C. MECREDY

Vice President
Nuclear Operations

November 27, 1995

U.S. Nuclear Regulatory Commission
Document Control Desk
Attn: Allen R. Johnson
Project Directorate I-1
Washington, D.C. 20555

Subject: 10CFR50.46 Annual ECCS Report
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Ref. (a): Westinghouse letter NSAL-95-002, Subject: 10CFR50.46,
Notification and Reporting Information dated February
3, 1995

(b): RG&E letter from R. C. Mecredy to A. R. Johnson, NRC,
Subject: 10CFR50.46 Annual ECCS Report dated November
18, 1994

Dear Mr. Johnson:

In accordance with the requirement in 10CFR50.46 paragraph
(a)(3)(ii), the 1995 annual report is hereby submitted.

Westinghouse, the provider of LOCA analysis for the R.E. Ginna
Nuclear Power Plant, has provided RG&E with an update to the peak
cladding temperature (PCT) margin for Ginna (Ref. a). The large
break LOCA PCT has not changed since the issuance of Reference
(b) report. The large break LOCA PCT is 2038°.

The small break LOCA PCT has not changed since the issuance of
the Reference (b) report. The small break LOCA PCT is 1255°F.

Attachment 1 to this letter summarizes the current PCTs for
Ginna.

Very truly yours,

Robert C. Mecredy

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xc: Mr. Allen R. Johnson (Mail Stop 14B2)
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U.S. Nuclear Regulatory Commission
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475 Allendale Road
King of Prussia, PA 19406

Ginna Senior Resident Inspector

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ATTACHMENT 1

LOCA PCT SUMMARIES

Large Break LOCA

R.E. Ginna

Eval. Model: 1981EM Fuel: OFA
FQ = 2.32 F_{AH} = 1.66 SGTP = 15%

A.	Analysis of record	PCT = 1871°F
1.	UPI penalty	ΔPCT = +6°F
2.	RIP penalty	ΔPCT = +3°F
B.	Prior LOCA Model Assignments - 1989	ΔPCT = +2°F
C.	Prior LOCA Model Assignments - 1990	ΔPCT = 0°F
D.	Prior LOCA Model Assignments - 1991	ΔPCT = +76°F
E.	Prior LOCA Model Assignments - 1992	ΔPCT = +27°F
F.	Prior LOCA Model Assignments - 1993	ΔPCT = 0°F
G.	Prior LOCA Model Assignments - 1994	ΔPCT = -6°F
H.	LOCA Model Assessments - 1995	ΔPCT = 0°F
I.	10CFR50.59 Safety Evaluations	
1.	Fuel reconstitution (1990 evaluation)	ΔPCT = +1°F (Fuel not used)
2.	Thimble plug deletion (1992 evaluation)	ΔPCT = 0°F
3.	Containment Fan Cooler Replacement (1993 evaluation)	ΔPCT = +59°F

Licensing Basis PCT = 2038°F

Potential Issues - Temporary Allocation of Margin ΔPCT = +140°F

Licensing Basis + Temporary Allocation PCT = 2178°F

Small Break LOCA

R.E. Ginna

Eval. Model: WFLASH Fuel: OFA
FQ = 2.32 FAH = 1.66 SGTP = 12%

A.	Analysis of record	PCT = 1092°F
B.	Prior LOCA Model Assignments - 1989	ΔPCT = 0°F
C.	Prior LOCA Model Assignment - 1990	ΔPCT = 0°F
D.	Prior LOCA Model Assignment - 1991	ΔPCT = +77°F
E.	Prior LOCA Model Assignment - 1992	ΔPCT = 0°F
F.	Prior LOCA Model Assignment - 1993	ΔPCT = 0°F
G.	Prior LOCA Model Assignments - 1994	ΔPCT = 22°F
H.	LOCA Model Assignments - 1995	ΔPCT = 0°F
I.	10CFR50.59 Safety Evaluations	
1.	AFW enthalpy delay (1989 evaluation)	ΔPCT = +11°F
2.	MFIV closure delay (1990 evaluation)	ΔPCT = +43°F
3.	Fuel reconstitution (1990 evaluation)	ΔPCT = +1°F (Fuel not used)
4.	Thimble Plug Deletion (1991 evaluation)	ΔPCT = +10°F
5.	Increase SGTP to 15%	ΔPCT = 0°F
	Licensing Basis	PCT = 1255°F

Potential Issues - Temporary Allocation of Margin ΔPCT = 0°F

Licensing Basis + Temporary Allocation PCT = 1255°F