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AUTH. NAME AUTHOR AFFILIATION
WALDEN, J.V. Rochester Gas & Electric Corp. R
WIDAY, J.A. Rochester Gas & Electric Corp. I
RECIP. NAME RECIPIENT AFFILIATION O

SUBJECT: Monthly operating rept for Aug 1995 for RE Ginna Nuclear
Power Plant. W/950908 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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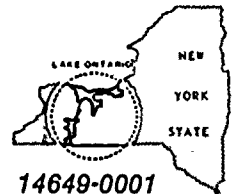
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GINNA STATION

September 8, 1995

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for August, 1995
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of August, 1995.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

150011

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PDR ADDCK 05000244
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OPERATING DATA REPORT

-1-

50-244

September 8, 1995

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: August, 1995

3. Licensed Thermal Power (MWt): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electric Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gross MWe): 490

7. Maximum Dependable Capacity (Net MWe): 470

8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative**
11. Hours in Reported Period	<u>744.0</u>	<u>5831.0</u>	<u>225839.0</u>
12. Number of hours Reactor Was Critical	<u>711.9</u>	<u>4922.3</u>	<u>180738.1</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1687.6 *</u>
14. Hours Generator On-line	<u>698.1</u>	<u>4847.4</u>	<u>177819.7</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>975763.0</u>	<u>7045017.0</u>	<u>252560254.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>322720.0</u>	<u>2369036.0</u>	<u>83603088.0</u>
18. Net Electrical Energy Generated (MWH)	<u>305909.0</u>	<u>2250612.0</u>	<u>79359842.0</u>
19. Unit Service Factor (%)	<u>93.8</u>	<u>83.1</u>	<u>78.7</u>
20. Unit Availability Factor (%)	<u>93.8</u>	<u>83.1</u>	<u>78.7</u>
21. Unit Capacity Factor (using MDC Net) (%)	<u>87.5</u>	<u>82.1</u>	<u>75.8</u>
22. Unit Capacity Factor (using DER Net) (%)	<u>87.5</u>	<u>82.1</u>	<u>75.8</u>
23. Unit Forced Outage Rate (%)	<u>6.2</u>	<u>0.9</u>	<u>5.6</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: September 8, 1995

COMPLETED BY: John Walden
John Walden

TELEPHONE: (716) 771-3588

MONTH August, 1995DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>457</u>
2.	<u>456</u>
3.	<u>459</u>
4.	<u>458</u>
5.	<u>458</u>
6.	<u>463</u>
7.	<u>476</u>
8.	<u>475</u>
9.	<u>476</u>
10.	<u>476</u>
11.	<u>475</u>
12.	<u>467</u>
13.	<u>462</u>
14.	<u>460</u>
15.	<u>461</u>
16.	<u>459</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>458</u>
18.	<u>458</u>
19.	<u>465</u>
20.	<u>468</u>
21.	<u>461</u>
22.	<u>457</u>
23.	<u>459</u>
24.	<u>459</u>
25.	<u>103</u>
26.	<u>17</u>
27.	<u>173</u>
28.	<u>146</u>
29.	<u>231</u>
30.	<u>464</u>
31.	<u>470</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH August, 1995

DOCKET NO. 50-244
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
 DATE September 8, 1995
 COMPLETED BY John V. Walden
 TELEPHONE (716) 771-3588

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
95-07	8/25/95	F	82.7	A	2	95-008	*	*	Trip of "B" Circulating Water Pump
95-08	8/28/95	F	33.4	A	--	-----	---	-----	Replacement of leaking drain line on the 2B Moisture Separator Reheater
									* To be Determined

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: September 8, 1995

COMPLETED BY: John R. Walden
John Walden

TELEPHONE: (716) 771-3588

MONTH August, 1995

On August 25, the "B" Circulating Water Pump tripped due to a bolt failure which affected the pump's motor electrical control circuitry. Power was rapidly reduced manually; however, a pressure imbalance in the Main Condenser caused a secondary plant transient. The reactor was manually scrammed two minutes after the Circulating Water Pump trip. On August 26, the unit was placed on line, but power was limited to less than 50% while waiting for Circulating Pump Motor parts.

On August 28, power was reduced and the unit manually brought off line to repair an unisolable drain line off of the 2B Moisture Separator Reheater. The reactor remained critical while the section of leaking pipe was replaced. On August 29, the unit was placed on line and reached full power on August 30th.

Average power for the month excluding the above power reductions was 96%.