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AUTH. NAME AUTHOR AFFILIATION
WALDEN, J.V. Rochester Gas & Electric Corp.
WIDAY, J.A. Rochester Gas & Electric Corp.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating ~~rept~~ for Jul 1995 for RE Ginna Nuclear
Power Plant. W/950809 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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GINNA STATION

August 9, 1995

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for July, 1995
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of July, 1995.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

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JEH

OPERATING DATA REPORT

-1-

50-244

August 9, 1995

COMPLETED BY:

John V. Walden

John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

Notes:

2. Reporting Period: July, 1995

3. Licensed Thermal Power (MWt): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electric Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gross MWe): 490

7. Maximum Dependable Capacity (Net MWe): 470

8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative**
11. Hours in Reported Period	<u>744.0</u>	<u>5087.0</u>	<u>225095.0</u>
12. Number of hours Reactor Was Critical	<u>744.0</u>	<u>4210.5</u>	<u>180026.2</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1687.6 *</u>
14. Hours Generator On-line	<u>744.0</u>	<u>4149.3</u>	<u>177121.6</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>1085722.0</u>	<u>6069254.0</u>	<u>251584491.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>360925.0</u>	<u>2046316.0</u>	<u>83280368.0</u>
18. Net Electrical Energy Generated (MWH)	<u>342637.0</u>	<u>1944703.0</u>	<u>79053933.0</u>
19. Unit Service Factor (%)	<u>100.0</u>	<u>81.6</u>	<u>78.7</u>
20. Unit Availability Factor (%)	<u>100.0</u>	<u>81.6</u>	<u>78.7</u>
21. Unit Capacity Factor (using MDC Net) (%)	<u>98.0</u>	<u>81.3</u>	<u>75.8</u>
22. Unit Capacity Factor (using DER Net) (%)	<u>98.0</u>	<u>81.3</u>	<u>75.8</u>
23. Unit Forced Outage Rate (%)	<u>0.0</u>	<u>0.0</u>	<u>5.6</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975 *

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244UNIT: R.E. Ginna Nuclear Power PlantDATE: August 9, 1995COMPLETED BY: John V. Walden
John WaldenTELEPHONE: (716) 771-3588MONTH July, 1995DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>476</u>
2.	<u>475</u>
3.	<u>471</u>
4.	<u>467</u>
5.	<u>467</u>
6.	<u>466</u>
7.	<u>466</u>
8.	<u>465</u>
9.	<u>466</u>
10.	<u>465</u>
11.	<u>465</u>
12.	<u>464</u>
13.	<u>465</u>
14.	<u>463</u>
15.	<u>461</u>
16.	<u>462</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>462</u>
18.	<u>462</u>
19.	<u>362</u>
20.	<u>459</u>
21.	<u>460</u>
22.	<u>461</u>
23.	<u>461</u>
24.	<u>461</u>
25.	<u>460</u>
26.	<u>460</u>
27.	<u>459</u>
28.	<u>461</u>
29.	<u>461</u>
30.	<u>458</u>
31.	<u>458</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH July, 1995

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE August 9, 1995

COMPLETED BY John V. Walden

John V. Walden

TELEPHONE (716) 771-3588

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
95-06	7/19/95	F	13.8	A	--	-----	---	----	Power reduction due to Main Feedwater pump oil cooler leak.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: August 9, 1995

COMPLETED BY: John K. Walden
John Walden

TELEPHONE: (716) 771-3588

MONTH July, 1995

On July 19, power was reduced to 48% capacity due to an oil cooler leak on the "B" Main Feedwater pump. This reduction in power lasted for 13.8 hours. Average power for the month was 96%.



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