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FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
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ORLOWSKI, C.A. Rochester Gas & Electric Corp.
WALDEN, J. Rochester Gas & Electric Corp.
WIDAY, J.A. Rochester Gas & Electric Corp.
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating ~~rept~~ for June 1995 for RE Ginna Nuclear
Power Plant. W/950711 ltr.

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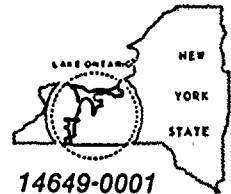
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GINNA STATION

July 11, 1995

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for June, 1995
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of June, 1995.

Very truly yours,

Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

200035

9507190326 950630
PDR ADDCK 05000244
R PDR

OPERATING DATA REPORT

-1-

50-244

July 6, 1995

COMPLETED BY:

Christopher A. Orłowski

Christopher A. Orłowski

TELEPHONE (716)771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: June, 1995

3. Licensed Thermal Power (MW): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electric Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gross MWe): 490

7. Maximum Dependable Capacity (Net MWe): 470

8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative**
11. Hours in Reported Period	720.0	4343.0	224351.0
12. Number of hours Reactor Was Critical	720.0	3466.5	179282.2
13. Reactor Reserve Shutdown Hours	0.0	0.0	1687.6 *
14. Hours Generator On-line	720.0	3405.3	176377.6
15. Unit Reserve Shutdown Hours	0.0	0.0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1040844.0	4983532.0	250498769.0
17. Gross Electrical Energy Generated (MWH)	352013.0	1685391.0	82919443.0
18. Net Electrical Energy Generated (MWH)	334397.0	1602066.0	78711296.0
19. Unit Service Factor (%)	100.0	78.4	78.6
20. Unit Availability Factor (%)	100.0	78.4	78.6
21. Unit Capacity Factor (using MDC Net) (%)	98.8	78.5	75.7
22. Unit Capacity Factor (using DER Net) (%)	98.8	78.5	75.7
23. Unit Forced Outage Rate (%)	0.0	0.0	5.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244UNIT: R.E. Ginna Nuclear Power PlantDATE: July 11, 1995COMPLETED BY: Christoph Choudhury for:
John WaldenTELEPHONE: (315) 524-4446 Ext. 588MONTH June, 1995DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>475</u>
2.	<u>475</u>
3.	<u>475</u>
4.	<u>475</u>
5.	<u>474</u>
6.	<u>473</u>
7.	<u>406</u>
8.	<u>345</u>
9.	<u>471</u>
10.	<u>473</u>
11.	<u>473</u>
12.	<u>471</u>
13.	<u>470</u>
14.	<u>470</u>
15.	<u>471</u>
16.	<u>471</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>470</u>
18.	<u>469</u>
19.	<u>466</u>
20.	<u>465</u>
21.	<u>468</u>
22.	<u>471</u>
23.	<u>472</u>
24.	<u>473</u>
25.	<u>474</u>
26.	<u>446</u>
27.	<u>447</u>
28.	<u>473</u>
29.	<u>474</u>
30.	<u>475</u>
31.	<u>--</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH June, 1995

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE July 11, 1995

COMPLETED BY Christopher Orłowski

TELEPHONE (716) 771-3588

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
95-04	6/7/95	F	18.8	A	--	95-05	LD	PSF	Power reduction due to Instrument Air pipe leak.
95-05	6/26/95	F	12.6	A	--	----	--	----	Power reduction due to loss of transmission line.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: July 11, 1995

COMPLETED BY: Charles Delouche for:
John Walden

TELEPHONE: (315) 524-4446 Ext. 588

MONTH June, 1995

On June 7, power was reduced to 20% capacity due to an Instrument Air pipe leak. This reduction in power lasted for 18.8 hours. On June 26, power was reduced to 70% capacity due to a loss of transmission line. This reduction in power lasted for 12.6 hours. Average power for the month was 95%.