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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 WALDEN, J.V. Rochester Gas & Electric Corp.
 WIDAY, J.A. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1995 for Ginna NPR. W/950606
 ltr.

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GINNA STATION

June 6, 1995

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for May, 1995
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of May, 1995.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

9504200025 950531
PDR ADCK 05000244
R PDR

IE24
11

OPERATING DATA REPORT

-1-

50-244

June 6, 1995

COMPLETED BY:

John F. Walden
John V. Walden

TELEPHONE (315)524-4446 Ext.588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: May, 1995

3. Licensed Thermal Power (MWt): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electric Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gross MWe): 490

7. Maximum Dependable Capacity (Net MWe): 470

8. If Changes Occur In Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative**
11. Hours In Reported Period	<u>744.0</u>	<u>3623.0</u>	<u>223631.0</u>
12. Number of hours Reactor Was Critical	<u>690.2</u>	<u>2746.5</u>	<u>178562.2</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1687.6 *</u>
14. Hours Generator On-line	<u>658.3</u>	<u>2685.3</u>	<u>175657.6</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>934804.0</u>	<u>3942688.0</u>	<u>249457925.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>316061.0</u>	<u>1333378.0</u>	<u>82567430.0</u>
18. Net Electrical Energy Generated (MWH)	<u>300318.0</u>	<u>1267669.0</u>	<u>78376899.0</u>
19. Unit Service Factor (%)	<u>88.5</u>	<u>74.1</u>	<u>78.5</u>
20. Unit Availability Factor (%)	<u>88.5</u>	<u>74.1</u>	<u>78.6</u>
21. Unit Capacity Factor (using MDC Net) (%)	<u>85.9</u>	<u>74.4</u>	<u>75.7</u>
22. Unit Capacity Factor (using DER Net) (%)	<u>85.9</u>	<u>74.4</u>	<u>75.7</u>
23. Unit Forced Outage Rate (%)	<u>0.0</u>	<u>0.0</u>	<u>5.6</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Refueling and Maintenance, Started 3/26/95, Finished 5/4/95, Duration 39 days

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244UNIT: R.E. Ginna Nuclear Power PlantDATE: June 6, 1995COMPLETED BY: John R. Walden
John WaldenTELEPHONE: (315) 524-4446 Ext. 588MONTH May, 1995DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>0</u>
2.	<u>0</u>
3.	<u>0</u>
4.	<u>36</u>
5.	<u>211</u>
6.	<u>404</u>
7.	<u>448</u>
8.	<u>474</u>
9.	<u>474</u>
10.	<u>475</u>
11.	<u>475</u>
12.	<u>475</u>
13.	<u>475</u>
14.	<u>475</u>
15.	<u>474</u>
16.	<u>474</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>474</u>
18.	<u>474</u>
19.	<u>474</u>
20.	<u>475</u>
21.	<u>475</u>
22.	<u>474</u>
23.	<u>475</u>
24.	<u>475</u>
25.	<u>475</u>
26.	<u>475</u>
27.	<u>475</u>
28.	<u>476</u>
29.	<u>476</u>
30.	<u>475</u>
31.	<u>475</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH May, 1995

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE June 6, 1995

COMPLETED BY John V. Walden

TELEPHONE (315) 524-4446 Ext. 588

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
95-03	3/26/95	S	937.7	C	4	-----	---	-----	Continuation of Annual Refueling Shutdown

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: June 6, 1995

COMPLETED BY: John R. Walden
John Walden

TELEPHONE: (315) 524-4446 Ext. 588

MONTH May, 1995

On March 26, the unit was taken off line as scheduled for its annual maintenance and refueling outage. The unit was placed on line on May 4. Total outage duration was 39.1 days. Average power for the month following power ascension was 97%.

