

PRIORITY 1

ACCELERATED RIDS PROCESSING

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9502140386 DOC. DATE: ~~95/01/31~~ NOTARIZED: NO DOCKET #
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 WALDEN, J. Rochester Gas & Electric Corp.
 WODAY, J.A. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jan 1995 for RE Ginna Nuclear
 Power Plant. W 950207 1tr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 5
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD1-3 PD	1 1	JOHNSON, A	1 1
INTERNAL:	AEOD/SPD/RRAB	1 1	<u>FILE CENTER 01</u>	1 1
	NRR/DISP/PIPB	1 1	<u>NRR/DOPS/OECB</u>	1 1
	RGN1	1 1		
EXTERNAL:	LITCO BRYCE, J H	1 1	NOAC	1 1
	NRC PDR	1 1		

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL
 DESK, ROOM P1-37 (EXT. 504-2083) TO ELIMINATE YOUR NAME FROM
 DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 10 ENCL 10

MR



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001



TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

February 7, 1995

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for January, 1995
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of January, 1995.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

1/10/95
9502140386 950131
PDR ADDCK 05000244
R PDR

1224
11

OPERATING DATA REPORT

-1-

50-244

January 7, 1995

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (315)524-4446 Ext.588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: January, 1995

3. Licensed Thermal Power (MWt): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electric Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gross MWe): 490

7. Maximum Dependable Capacity (Net MWe): 470

8. If Changes Occur In Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative**
11. Hours in Reported Period	<u>744.0</u>	<u>744.0</u>	<u>220752.0</u>
12. Number of hours Reactor Was Critical	<u>744.0</u>	<u>744.0</u>	<u>176559.8</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1687.6 *</u>
14. Hours Generator On-line	<u>744.0</u>	<u>744.0</u>	<u>173716.3</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>1095892.0</u>	<u>1095892.0</u>	<u>246611129.0</u>
17. Gross Electrical Energy Generated (MWH)	<u>370072.0</u>	<u>370072.0</u>	<u>81604124.0</u>
18. Net Electrical Energy Generated (MWH)	<u>351805.0</u>	<u>351805.0</u>	<u>77461035.0</u>
19. Unit Service Factor (%)	<u>100.0</u>	<u>100.0</u>	<u>78.7</u>
20. Unit Availability Factor (%)	<u>100.0</u>	<u>100.0</u>	<u>78.7</u>
21. Unit Capacity Factor (using MDC Net) (%)	<u>100.6</u>	<u>100.6</u>	<u>75.8</u>
22. Unit Capacity Factor (using DER Net) (%)	<u>100.6</u>	<u>100.6</u>	<u>75.8</u>
23. Unit Forced Outage Rate (%)	<u>0.0</u>	<u>0.0</u>	<u>5.7</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Refueling and Maintenance, Start 3/26/95, Duration 36 days

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forecast

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: February 7, 1995

COMPLETED BY: John Walden
John Walden

TELEPHONE: (315) 524-4446 Ext. 588

MONTH January, 1995

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>483</u>
2.	<u>483</u>
3.	<u>483</u>
4.	<u>483</u>
5.	<u>483</u>
6.	<u>483</u>
7.	<u>483</u>
8.	<u>483</u>
9.	<u>483</u>
10.	<u>483</u>
11.	<u>483</u>
12.	<u>483</u>
13.	<u>483</u>
14.	<u>483</u>
15.	<u>483</u>
16.	<u>483</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>483</u>
18.	<u>483</u>
19.	<u>483</u>
20.	<u>483</u>
21.	<u>483</u>
22.	<u>483</u>
23.	<u>483</u>
24.	<u>483</u>
25.	<u>482</u>
26.	<u>483</u>
27.	<u>483</u>
28.	<u>248</u>
29.	<u>406</u>
30.	<u>482</u>
31.	<u>483</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: February 7, 1995

COMPLETED BY: John Walden
John Walden

TELEPHONE: (315) 524-4446 Ext. 588

MONTH January, 1995

During the month of January the average power was 97%. Power was reduced to 45% on January 28 to allow condenser water box isolations and tube plugging. The unit was restored to full power on January 29.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
 DATE February 7, 1995
 COMPLETED BY John V. Walden
 TELEPHONE (315) 524-4446 Ext. 588

REPORT MONTH January, 1995

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
95-01	1/28/95	F	34.5	A	1	-----	---	-----	Condenser Tube leaks caused a deviation in Steam Generator Secondary Chemistry. Power was reduced to 45% to allow condenser tube plugging.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source