


PRIORITY 1

(ACCELERATED RIDS PROCESSING)

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G
 AUTH. NAME AUTHOR AFFILIATION
 WIDAY, J.A. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

REV 2/18/95 

JOHNSON, A. Project Directorate I-3 (PD1-3) (Post 941001)

SUBJECT: Rev 5 to Att-17.0, "Attachment SD-1." W/950203 ltr.

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February 3, 1995

Mr. Allen Johnson
Project Directorate I-3
U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Emergency Operating Procedures
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Johnson:

As requested, enclosed are Ginna Station Emergency Operating Procedures.

Very Truly Yours,

Joseph A. Widay
Joseph A. Widay

JAW/jdw

xc: Mr. Lee Bettenhausen, USNRC, Region 1
Resident Inspector, Ginna Station
RG&E Nuclear Safety & Licensing

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Enclosures:

ATT-17.0 Revision 5

EOP: ATT-17.0	TITLE: ATTACHMENT SD-1	REV: 4 PAGE 1 of 2
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Superintendent *[Signature]*

Date 7-26-94

Perform the following local actions to complete normal secondary system shutdown:

- o Close reheater 4th pass temperature control valves:
 - o V-2432 (SW corner 1A MSR)
 - o V-2433 (SW corner 1B MSR)
 - o V-2434 (SW corner 2A MSR)
 - o V-2435 (SW corner 2B MSR)
- o Close reheater steam chain valves:
 - o V-3550 (SW of 1B MSR)
 - o V-3551 (SW of 1B MSR)
 - o V-3552 (NW of 1A MSR)
 - o V-3553 (NW of 1A MSR)
- o Open Reheater steamline vents (SW corner of condenser, middle floor):
 - o V-8500
 - o V-8501
 - o V-8502
 - o V-8504
 - o V-8505
- o Close flange heting isolation valves:
 - o MOV-3601A (TB Middle Lvl West of TURB L.O. Reservoir)
 - o MOV-3602A

NOTE: IF either S/G pressure is LESS THAN condensate header pressure, THEN manual isolation of the MFW regulating and bypass valves should be considered before aligning for cooldown recirculation.

- o Open the following valves to align for condensate feed system cooldown RECIRC:
 - o V-3982B (at #5 heater outlet header)
 - o V-3983B (at #5 heater outlet header)
 - o V-4363 (at #5 heater outlet header)
 - o V-4365 (by MFW regulating valves)
 - o V-4361 (southwest corner of condenser, middle floor)
 - o V-3976A MFP A discharge valve bypass valve
 - o V-3977A MFP B discharge valve bypass valve
- o Secure all 5 secondary chemical addition pumps on TURB BLDG middle floor by #5 heaters.
- o Secure all 3 ammonia pumps, TURB BLDG basement by MCC A.

- o Isolate SW from the following coolers:
 - o MFW Pump Oil Coolers (MFW pump room)
 - o V-4703
 - o V-4704
 - o Exciter Air Cooler:
 - o V-4679 (chain valve next to condensate transfer pump)
 - o Bus Duct Air Cooler (TURB BLDG basement East of bus duct cooler)
 - o V-4674
 - o V-4674C (mini bypass around V-4674)
- o Throttle SW as necessary from following coolers:
 - o Generator Seal Oil Unit Coolers (H2 side and air side):
 - o V-4674A (mini bypass disch valve inside seal oil enclosure Bldg. NW corner)
 - o V-4677A (mini bypass disch valve inside seal oil enclosure Bldg. NW corner)
 - o Main Lube Oil Coolers (SW corner of Turb Oil Reservoir)
 - o V-4691
 - o V-4692
- o WHEN the turbine shaft stops, THEN notify Control Room. Control Room personnel will determine if adequate power available to start turning gear.
- o Transfer house heating steam to house heating boiler if necessary (refer to T-35H, NUCLEAR HOUSE HEATING STEAM TO BOILER STEAM SUPPLY CHANGE).
- o Perform T-14G, STEAM GENERATOR BLOWDOWN HEAT RECOVERY SYSTEM SHUTDOWN.
- o Restore MAKEUP to CSTs as directed by Control Room.

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