

PRIORITY 1

ACCELERATED RIDS PROCESSING

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9409200315 DOC. DATE: ~~94/08/31~~ NOTARIZED: NO DOCKET #
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 PLOOF, R.D. Rochester Gas & Electric Corp.
 WIDAY, J.A. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating ~~report~~ for Aug 1994 for RE Ginna Nuclear
 Power Plant. W/940909 Ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: S
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD1-3 PD	1 1	JOHNSON, A	1 1
INTERNAL:	AEOD/SPD/RRAB	1 1	<u>FILE CENTER-01</u>	1 1
	NRR/DORS/OEAB	1 1	NRR/PMAS/IRCB-E	1 1
	RGN1	1 1		
EXTERNAL:	EG&G BRYCE, J.H	1 1	NOAC	1 1
	NRC PDR	1 1		

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL
 DESK, ROOM P1-37 (EXT. 504-2083) TO ELIMINATE YOUR NAME FROM
 DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 10 ENCL 10

P
R
I
O
R
I
T
Y

1
D
O
C
U
M
E
N
T

ML



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

JOSEPH A. WIDAY
Plant Manager
Ginna Nuclear Plant

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

September 9, 1994

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for August, 1994.
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of August, 1994.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

190040

IF 24
11

9409200315 940831
PDR ADDCK 05000244
R PDR

OPERATING DATA REPORT

-1-

DOCKET NO. 50-244

DATE: September 9, 1994

COMPLETED BY: Ronald D. Ploof
Ronald D. Ploof

TELEPHONE (315)524-4446 Ext.673

OPERATING STATUS

1. Unit N R.E. GINNA NUCLEAR POWER PLANT

Notes:

2. Reporting Period: August, 1994

3. Licensed Thermal Power (MWt): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electric Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gross MWe): 490

7. Maximum Dependable Capacity (Net MWe): 470

8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reason For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative**
11. Hours in Reported Period	<u>744.0</u>	<u>5831.0</u>	<u>217079.0</u>
12. Number of hours Reactor Was Critical	<u>445.0</u>	<u>4360.1</u>	<u>172886.6</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>1688.0 *</u>
14. Hours Generator On-line	<u>439.0</u>	<u>4290.9</u>	<u>170042.9</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>615679</u>	<u>6186292</u>	<u>241142305</u>
17. Gross Electrical Energy Generated (MWH)	<u>201020</u>	<u>2083654</u>	<u>79767013</u>
18. Net Electrical Energy Generated (MWH)	<u>190335</u>	<u>1978467</u>	<u>75713840</u>
19. Unit Service Factor (%)	<u>59.0</u>	<u>73.6</u>	<u>78.3</u>
20. Unit Availability Factor (%)	<u>59.0</u>	<u>73.6</u>	<u>78.3</u>
21. Unit Capacity Factor (using MDC Net) (%)	<u>54.4</u>	<u>72.2</u>	<u>75.3</u>
22. Unit Capacity Factor (using DER Net) (%)	<u>54.4</u>	<u>72.2</u>	<u>75.3</u>
23. Unit Forced Outage Rate (%)	<u>41.0</u>	<u>9.5</u>	<u>5.8</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shutdown At End of Report Period, Estimate Date of Startup:

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: September 9, 1994

COMPLETED BY: _____

Ronald Ploof

TELEPHONE: (315) 524-4446 Ext. 673

MONTH August, 1994

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>463</u>
2.	<u>461</u>
3.	<u>460</u>
4.	<u>460</u>
5.	<u>461</u>
6.	<u>462</u>
7.	<u>463</u>
8.	<u>464</u>
9.	<u>324</u>
10.	<u>-17</u>
11.	<u>-10</u>
12.	<u>-10</u>
13.	<u>-9</u>
14.	<u>-8</u>
15.	<u>-8</u>
16.	<u>-8</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>-8</u>
18.	<u>-8</u>
19.	<u>-8</u>
20.	<u>-8</u>
21.	<u>-8</u>
22.	<u>46</u>
23.	<u>176</u>
24.	<u>435</u>
25.	<u>466</u>
26.	<u>463</u>
27.	<u>463</u>
28.	<u>464</u>
29.	<u>464</u>
30.	<u>465</u>
31.	<u>466</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH August

DOCKET NO. 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE September 9, 1994
 COMPLETED BY Ron Ploof
 TELEPHONE (315) 524-4446 Ext. 673

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
94-083	8/9/94	F	305	A	1	94-009	BQ	PDP	Excessive stress on piping caused weld to fail. See LER 94-009 for corrective action.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: September 9, 1994

COMPLETED BY: Ronald Ploof

TELEPHONE: (315) 524-4446 Ext. 673

MONTH August, 1994

During the month of August the average power was 54%. On August 9 at 18:58 the unit was taken off to repair a crack in the SI System piping. The unit was placed back on line on August 22 at 11:59.