

ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9406220147 DOC. DATE: 94/06/14 NOTARIZED: NO DOCKET #
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 WIDAY, J.A. Rochester Gas & Electric Corp.,
 RECIP. NAME RECIPIENT AFFILIATION

Document Control Branch (Document Control Desk)

SUBJECT: Close-out of class reduction conditions: on 940610, motor was started & sparks were noticed & plant was in hot shutdown.

DISTRIBUTION CODE: IE22T COPIES RECEIVED: LTTR 1 ENCL 1 SIZE: 9
 TITLE: 50.73/50.9 Licensee Event Report (LER), Incident Rpt, etc.

NOTES: License Exp date in accordance with 10CFR2, 2.109 (9/19/72). 05000244

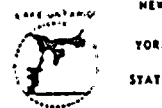
	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD1-3 PD	1 1	JOHNSON, A	1 1
INTERNAL:	AEOD/DSP/TPAB	1 1	AEOD/ROAB/DSP	2 2
	NRR/DE/EELB	1 1	NRR/DE/EMEB	1 1
	NRR/DORS/OEAB	1 1	NRR/DRCH/HHFB	1 1
	NRR/DRCH/HICB	1 1	NRR/DRCH/HOLB	1 1
	NRR/DRSS/PRPB	2 2	NRR/DSSA/SPLB	1 1
	NRR/DSSA/SRXB	1 1	NRR/PMAS/IRCB-E	1 1
	REG FILE 02	1 1	RES/DSIR/EIB	1 1
	RGNT FILE 01	1 1		
EXTERNAL:	EG&G BRYCE, J.H	2 2	L ST LOBBY WARD	1 1
	NRC PDR	1 1	NSIC MURPHY, G.A	1 1
	NSIC POORE, W.	1 1	NUDOCS FULL TXT	1 1

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,
 ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION
 LISTS FOR DOCUMENTS YOU DON'T NEED!

FULL TEXT CONVERSION REQUIRED
 TOTAL NUMBER OF COPIES REQUIRED: LTTR 26 ENCL 26

may



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

JOSEPH A. WIDAY
Plant Manager
Ginna Nuclear Plant

TELEPHONE
AREA CODE 716 546-2700

June 14, 1994

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Follow-up Summary of Close-Out of June 13, 1994
Unusual Event
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

In accordance with NUREG 0654, FEMA-REP-1, Rev. 1 reporting requirements which requires a written summary of "close-out or class reduction conditions", the attached close-out summary for the June 13, 1994 Unusual Event is hereby submitted.

This event has in no way affected the public's health and safety.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Ginna USNRC Senior Resident Inspector

210123
9406220147 940614
PDR ADCK 05000244
S PDR

JE221/1

ATTACHMENT TO CLOSE-OUT OF JUNE 13, 1994, UNUSUAL EVENT

On June 10, 1994, at approximately 1349 EDST the Results and Test personnel were performing the monthly surveillance test (PT-2.1 M) on the "B" Safety Injection Pump. When the motor was started sparks were noted coming from the motor. As the motor came up to speed the sparks stopped. Operations was immediately notified of the condition, and the "B" Safety Injection Pump was stopped and declared inoperable.

The declaration of inoperability placed the plant into the action statement of Technical Specification 3.3.1.4 which allows one Safety Injection Pump to be inoperable and requires the pump to be returned to operability in 72 hours or the unit placed in hot shutdown within the following 6 hours and Reactor Coolant System temperature below 350 degrees Fahrenheit within an additional 6 hours. Immediate corrective maintenance was started to determine and correct the problem.

At approximately 1115 EDST, June 13, 1994, a plant shutdown was commenced to comply with the allowed outage time of Technical Specifications Section 3.3.1.4.

At approximately 1115 hours EDST, June 13, 1994, the Operations Shift Supervisor declared an Unusual Event in accordance with EPIP 1-0, "Ginna Station Event Evaluation and Classification," EAL (Emergency Action Level): Loss of Engineered Safety Features; Initiation of a Plant Shutdown Required by Technical Specifications Due to Loss of Engineered Safety Feature for ECCS (Technical Specification 3.3.1.4). All off-site notifications were made per EPIP 1-5, "Notifications."

At approximately 1614 hours EDST, the plant was in hot shutdown.

At approximately 2157 hours EDST, the Reactor Coolant System temperature was below 350 degrees Fahrenheit. This completed the Technical Specification action statement for one Safety Injection Pump inoperable. At 2159 hours EDST the Operation Shift Supervisor with the approval and concurrence of the Superintendent Ginna Production (Technical Support Center Director) terminated the Unusual Event in accordance with EPIP 3-4, "Emergency Declassification and Recovery." All off-site agencies were notified of the termination of the Unusual Event.