# OPERATING DATA REPORT



DOCKET NO. 50-244
DATE: June 8, 1994
COMPLETED BY: Ronald D. Ploof
TELEPHON (315) 524-4446 Ext.67

OPERATING STATUS

1. Unit N R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period April, 1994
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electric Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gr 490
7. Maximum Dependable Capacity (Ne 470
8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

Notes:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reason For Restrictions, If Any:

| | This Month | Yr.-to-Date | Cumulative** |
|---|---|---|---|
| 11. Hours in Reported Period | 719.0 | 2879.0 | 214127.0 |
| 12. Number of hours Reactor Was Critical | 301.2 | 1800.5 | 170326.9 |
| 13. Reactor Reserve Shutdown Hours | 0.0 | 0.0 | 1688.0 * |
| 14. Hours Generator On-line | 247.4 | 1746.4 | 167498.4 |
| 15. Unit Reserve Shutdown Hours | 0.0 | 0.0 | 8.5 * |
| 16. Gross Thermal Energy Generated (MWH) | 283107.0 | 2486791.0 | 237442804.0 |
| 17. Gross Electrical Energy Generated (MWH) | 94581.0 | 844651.0 | 78528010.0 |
| 18. Net Electrical Energy Generated (MWH) | 89103.0 | 801537.0 | 74536910.0 |
| 19. Unit Service Factor (%) | 34.4 | 60.7 | 78.2 |
| 20. Unit Availability Factor (%) | 34.4 | 60.7 | 78.2 |
| 21. Unit Capacity Factor (using MDC Net) (%) | 26.4 | 59.2 | 75.2 |
| 22. Unit Capacity Factor (using DER Net) (%) | 26.4 | 59.2 | 75.2 |
| 23 Unit Forced Outage Rate (%) | 15.2 | 2.5 | 5.6 |

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shutdown At End of Report Period, Estimate Date of Startup:
26. Units in Test Status (Prior to Commercial Operation):

| | Forcast | Achieved |
|---|---|---|
| INITIAL CRITICALITY | | |
| INITIAL ELECTRICITY | | |
| COMMERCIAL OPERATION | | |

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975
** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO. 50-244
UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
DATE 6/8/94
COMPLETED BY _____
TELEPHONE (315)524-4446 ext. 673

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH April

| No. | Date | Type [1] | Duration (Hours) | Reason [2] | Method of Shutting Down Reactor [3] | Licensee Event Report # | System Code [4] | Component Code [5] | Cause & Corrective Action to Prevent Recurrence |
|---|---|---|---|---|---|---|---|---|---|
| 94-03 | 3/4/94 | S | 1088.3 | C | 1 | --- | -- | -- | Annual Refueling |
| 94-04 | 4/26/94 | F | 15.6 | B | 1 | --- | -- | -- | Steam leak on HP Turbine instrument fitting, longer fitting installed. |
| 94-05 | 4/27/94 | F | 11.5 | A | 3 | 94-008 | JB | LCV | Main feedwater regulating valve failed to move. Replaced positioner style. |

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

REV. 4/85 49-89

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AUTH.NAME AUTHOR AFFILIATION
PLOOF,R.D. Rochester Gas & Electric Corp.
RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1994 for RGE.W/940608 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: S
TITLE: Monthly Operating Report (per Tech Specs)

NOTES:License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

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JOSEPH A. WIDAY
Plant Manager
Ginna Nuclear Plant

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

June 8, 1994

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for May, 1994
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of May, 1994.

Very truly yours,

Joseph A. Widay

Joseph A. Widay
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

# OPERATING DATA REPORT



DOCKET NO. 50-244
DATE: June 8, 1994
COMPLETED BY: Ronald D. Ploof
TELEPHON (315) 524-4446 Ext.67

OPERATING STATUS

1. Unit N R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period May, 1994
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electric Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gro 490
7. Maximum Dependable Capacity (Net 470
8. If Changes Occur in Capacity Rating (Items Number 3 Through 7) Since Last Report, Give Reason:

Notes:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reason For Restrictions, If Any:

| | This Month | Yr.-to-Date | Cumulative** |
|---|---|---|---|
| 11. Hours in Reported Period | 744.0 | 3623.0 | 214871.0 |
| 12. Number of hours Reactor Was Critical | 708.8 | 2509.3 | 171035.8 |
| 13. Reactor Reserve Shutdown Hours | 0.0 | 0.0 | 1688.0 * |
| 14. Hours Generator On-line | 704.0 | 2450.4 | 168202.4 |
| 15. Unit Reserve Shutdown Hours | 0.0 | 0.0 | 8.5 * |
| 16. Gross Thermal Energy Generated (MWH) | 1019528 | 3506319 | 238462332 |
| 17. Gross Electrical Energy Generated (MWH) | 346654 | 1191305 | 78874664 |
| 18. Net Electrical Energy Generated (MWH) | 329590 | 1131127 | 74866500 |
| 19. Unit Service Factor (%) | 94.6 | 67.6 | 78.3 |
| 20. Unit Availability Factor (%) | 94.6 | 67.6 | 78.3 |
| 21. Unit Capacity Factor (using MDC Net) (%) | 94.3 | 66.4 | 75.3 |
| 22. Unit Capacity Factor (using DER Net) (%) | 94.3 | 66.4 | 75.3 |
| 23 Unit Forced Outage Rate (%) | 5.4 | 3.3 | 5.6 |

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shutdown At End of Report Period, Estimate Date of Startup:
26. Units in Test Status (Prior to Commercial Operation):

| | Forcast | Achieved |
|---|---|---|
| INITIAL CRITICALITY | | |
| INITIAL ELECTRICITY | | |
| COMMERCIAL OPERATION | | |

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975
** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: June 8, 1994

COMPLETED BY: Ronald Ploof

TELEPHONE: (315) 524-4446 Ext. 673

MONTH May, 1994

| DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|---|---|---|---|
| 1. | 480 | 17. | 480 |
| 2. | 480 | 18. | 480 |
| 3. | 411 | 19. | 480 |
| 4. | -8.5 | 20. | 480 |
| 5. | 38.5 | 21. | 480 |
| 6. | 322.5 | 22. | 480 |
| 7. | 481 | 23. | 480 |
| 8. | 480 | 24. | 480 |
| 9. | 480 | 25. | 480 |
| 10. | 480 | 26. | 480 |
| 11. | 480 | 27. | 480 |
| 12. | 480 | 28. | 480 |
| 13. | 480 | 29. | 479 |
| 14. | 480 | 30. | 480 |
| 15. | 480 | 31. | 479 |
| 16. | 480 | | |

INSTRUCTIONS
On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-244
UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
DATE June 8, 1994
COMPLETED BY

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH May

TELEPHONE (315)524-4446 ext. 673

| No. | Date | Type [1] | Duration (Hours) | Reason [2] | Method of Shutting Down Reactor [3] | Licensee Event Report # | System Code [4] | Component Code [5] | Cause & Corrective Action to Prevent Recurrence |
|---|---|---|---|---|---|---|---|---|---|
| 94-06 | 5/3/94 | F | 40 | A | 1 | --- | -- | --- | Flexable CCW cooling line to RCP developed leak as a result of inproper installation. |

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

REV. 4/85 49-89

# NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244
UNIT: R.E. Ginna Nuclear Power Plant
DATE: June 8, 1994
COMPLETED BY: Ronald Ploof
TELEPHONE: (315) 524-4446 Ext. 673

MONTH May, 1994

During the month of May the average power level was 97% on May 3 to frazzil ice buildup on intake screens and heaters. Returned to full power on January 21 and remained there at the end of report period. The unit was taken off line to repair a leak in the CCW cooling line to the "A" RCP. The unit was returned to full power on May 6.