

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:9403150169 DOC.DATE: 94/02/28 NOTARIZED: NO DOCKET #  
 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244

AUTH.NAME AUTHOR AFFILIATION  
 PLOOF,R. Rochester Gas & Electric Corp.  
 WIDAY,J.A. Rochester Gas & Electric Corp.  
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Feb 1994 for R.E.Ginna Nuclear  
 Power Plant.W/940310 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 5  
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL	RECIPIENT ID CODE/NAME	COPIES LTTR ENCL
	PD1-3 PD	1 1	JOHNSON,A	1 1
INTERNAL:	AEOD/DOA	1 1	AEOD/DSP/TPAB	1 1
	NRR/DORS/OEAB	1 1	NRR/DRIL/RPEB	1 1
	<u>REG FILE</u> 01	1 1	RGN1	1 1
EXTERNAL:	EG&G BRYCE,J.H	1 1	NRC PDR	1 1
	NSIC	1 1		

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,  
 ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION  
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 11 ENCL 11

R  
I  
D  
S  
/  
A  
D  
D  
S  
  
R  
I  
D  
S  
/  
A  
D  
D  
S



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

JOSEPH A. WIDAY  
Plant Manager  
Ginna Nuclear Plant

TELEPHONE  
AREA CODE 716 546-2700

GINNA STATION

March 10, 1994

US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Subject: Monthly Report for February, 1994  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,  
attached herewith is the monthly operating status report  
for Ginna Station for the month of February, 1994.

Very truly yours,

*Joseph A. Widay*  
Joseph A. Widay  
Plant Manager

JAW:tjn

Attachments

c: Mr. Thomas T. Martin NRC (1)

9403150169 940228  
PDR ADCK 05000244  
R PDR

*JE24 1/1*

18003

## OPERATING DATA REPORT

DOCKET NO. 50-244

DATE March 10, 1994

COMPLETED BY

Ronald Ploof

TELEPHONE (315) 524-4446 Ext. 673

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: February, 1994
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approximately 98% power level for the month of February except for approximately a 5% reduction on February 17.

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	672	1416	213,066.45
12. Number of Hours Reactor Was Critical	672	1416	169,942.46
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	672	1416	167,168.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	998,757	2,086,791	237,042,804
17. Gross Electrical Energy Generated (MWH)	339,557	710,368	78,393,727
18. Net Electrical Energy Generated (MWH)	322,634	674,958	74,410,331
19. Unit Service Factor	100%	100%	78.60%
20. Unit Availability Factor	100%	100%	78.61%
21. Unit Capacity Factor (Using MDC Net)	102.15%	101.42%	75.59%
22. Unit Capacity Factor (Using DER Net)	102.15%	101.42%	75.59%
23. Unit Forced Outage Rate	0%	0 %	5.66%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Refueling and Maintenance, March 4, 1994 - duration: 38 days.

25. If Shut Down At End of Report Period, Estimated Date of Startup

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

\* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

\*\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: March 10, 1994

COMPLETED BY: *Ronald Ploof*  
Ronald Ploof

TELEPHONE: (315) 524-4446 Ext. 673

MONTH February, 1994

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>479</u>
2.	<u>480</u>
3.	<u>480</u>
4.	<u>480</u>
5.	<u>480</u>
6.	<u>481</u>
7.	<u>480</u>
8.	<u>481</u>
9.	<u>481</u>
10.	<u>481</u>
11.	<u>480</u>
12.	<u>481</u>
13.	<u>481</u>
14.	<u>480</u>
15.	<u>480</u>
16.	<u>480</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>471</u>
18.	<u>481</u>
19.	<u>480</u>
20.	<u>480</u>
21.	<u>481</u>
22.	<u>481</u>
23.	<u>480</u>
24.	<u>480</u>
25.	<u>479</u>
26.	<u>480</u>
27.	<u>480</u>
28.	<u>480</u>
29.	<u>-</u>
30.	<u>-</u>
31.	<u>-</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

*Handwritten signature or scribble*

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH February

DOCKET NO. 50-244  
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT  
 DATE 3/10/94  
 COMPLETED BY [Signature]  
 TELEPHONE (315) 524-4446 X673

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
--	--	--	--	--	--	--	--	--	

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
 Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: March 10, 1994

COMPLETED BY: *Ronald Ploof*  
Ronald Ploof

TELEPHONE: (315) 524-4446 Ext. 673

MONTH February, 1994

During the month of February the average power level was 98%.

On February 17, power was reduced to as low as 90% due to a momentary undervoltage condition caused by switch yard manipulations.