

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244  
 AUTH.NAME AUTHOR AFFILIATION  
 DODGE,R.E. Rochester Gas & Electric Corp.  
 WIDAY,J.A. Rochester Gas & Electric Corp.  
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jan 1994 for RE Ginna Nuclear  
 Power Plant.W/940209 ltr.

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JOSEPH A. WIDAY  
Plant Manager  
Ginna Nuclear Plant

TELEPHONE  
AREA CODE 716 546-2700

GINNA STATION

February 9, 1994

US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Subject: Monthly Report for January, 1994  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,  
attached herewith is the monthly operating status report  
for Ginna Station for the month of January, 1994.

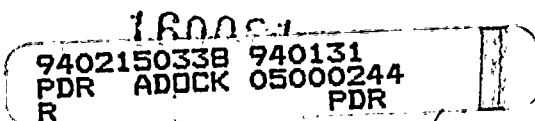
Very truly yours,

*Joseph A. Widay*  
Joseph A. Widay  
Plant Manager

JAW: jkl

Attachments

c: Mr. Thomas T. Martin NRC (1)



IE24  
11

# OPERATING DATA REPORT

DOCKET NO. 50-244

DATE Feb. 9, 1994

COMPLETED BY

Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: January, 1994
3. Licensed Thermal Power (MWT): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes: The unit operated at approximately 98% power level for the month of January, except for reduction outlined on page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	744	744	212,394.45
12. Number of Hours Reactor Was Critical	744	744	169,270.46
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	744	744	166,496.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,088,034	1,088,034	236,044,047
17. Gross Electrical Energy Generated (MWH)	370,811	370,811	78,054,170
18. Net Electrical Energy Generated (MWH)	352,324	352,324	74,087,697
19. Unit Service Factor	100%	100%	78.54%
20. Unit Availability Factor	100%	100%	78.54%
21. Unit Capacity Factor (Using MDC Net)	100.76%	100.76%	75.50%
22. Unit Capacity Factor (Using DER Net)	100.76%	100.76%	75.50%
23. Unit Forced Outage Rate	0%	0 %	5.68%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):  
Refueling and Maintenance, March 4, 1994 - duration: 38 days.

25. If Shut Down At End of Report Period, Estimated Date of Startup
26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY  
INITIAL ELECTRICITY  
COMMERCIAL OPERATION

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

- \* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975
- \*\* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: Feb. 9, 1994

COMPLETED BY: Robert E. Dodge

Robert E. Dodge

TELEPHONE: (315) 524-4446 Ext. 396

MONTH January, 1994

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>480</u>
2.	<u>480</u>
3.	<u>479</u>
4.	<u>480</u>
5.	<u>479</u>
6.	<u>479</u>
7.	<u>480</u>
8.	<u>480</u>
9.	<u>480</u>
10.	<u>480</u>
11.	<u>480</u>
12.	<u>480</u>
13.	<u>480</u>
14.	<u>480</u>
15.	<u>480</u>
16.	<u>480</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>480</u>
18.	<u>480</u>
19.	<u>480</u>
20.	<u>396</u>
21.	<u>368</u>
22.	<u>480</u>
23.	<u>481</u>
24.	<u>480</u>
25.	<u>480</u>
26.	<u>480</u>
27.	<u>480</u>
28.	<u>481</u>
29.	<u>481</u>
30.	<u>480</u>
31.	<u>480</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH Jan. 1994

DOCKET NO. 50-244

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE February 9, 1994

COMPLETED BY Robert E. Dodge

TELEPHONE: (315) 524-4446, Ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
94-01	1-20-94	F	13.32	F	1	-	-	-	Frazil ice buildup on intake structure.
94-02	1-20-94	F	19.53	F	1	-	-	-	Increased voltage from 240V to 480V. Root cause investigation is in progress.

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4  
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
Exhibit 1 - Same Source



NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: Feb. 9, 1994

COMPLETED BY: Robert E. Dodge  
Robert E. Dodge

TELEPHONE: (315) 524-4446 Ext. 396

MONTH January, 1994

During the month of January, the average power level was 98%.

On January 20th & 21st, power was reduced to as low as 49% due to frazil ice buildup on the intake structure. Returned to full power on January 21st and remained there at the end of the report period.