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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 WIDAY, J.A. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Dec 1993 for RE Ginna Nuclear Power Plant. W/940111 ltr.

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JOSEPH A. WIDAY
Plant Manager
Ginna Nuclear Plant

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

January 11, 1994

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for December, 1993
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of December, 1993.

Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW: jkl

Attachments

c: Mr. Thomas T. Martin NRC (1)

210069

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PDR ADDOCK 05000244
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248013

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE Jan. 11, 1994

COMPLETED BY

Robert E. Dodge
Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: December, 1993
3. Licensed Thermal Power (Mwt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes: The unit operated at approximately 98% power level for the month of December, except for reduction outlined on page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	744	8,760	211,650.45
12. Number of Hours Reactor Was Critical	744	7,561.79	168,526.46
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	744	7,509.25	165,752.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,099,588	10,912,260	234,956,013
17. Gross Electrical Energy Generated (MWH)	374,243	3,685,555	77,683,359
18. Net Electrical Energy Generated (MWH)	355,792	3,499,442	73,735,373
19. Unit Service Factor	100%	85.72%	78.46%
20. Unit Availability Factor	100%	85.72%	78.47%
21. Unit Capacity Factor (Using MDC Net)	101.75%	85.00%	75.41%
22. Unit Capacity Factor (Using DER Net)	101.75%	85.00%	75.41%
23. Unit Forced Outage Rate	0%	2.11%	5.70%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Refueling and Maintenance, March 4, 1994 - duration: 38 days.

25. If Shut Down At End of Report Period, Estimated Date of Startup

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

* CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO: 50-244UNIT: R.E. Ginna Nuclear Power PlantDATE: Jan. 11, 1994COMPLETED BY: Robert E. Dodge
Robert E. DodgeTELEPHONE: (315) 524-4446 Ext. 396MONTH December, 1993DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>480</u>
2.	<u>480</u>
3.	<u>480</u>
4.	<u>480</u>
5.	<u>480</u>
6.	<u>480</u>
7.	<u>480</u>
8.	<u>480</u>
9.	<u>480</u>
10.	<u>480</u>
11.	<u>480</u>
12.	<u>480</u>
13.	<u>480</u>
14.	<u>480</u>
15.	<u>480</u>
16.	<u>480</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>480</u>
18.	<u>480</u>
19.	<u>480</u>
20.	<u>421</u>
21.	<u>479</u>
22.	<u>479</u>
23.	<u>479</u>
24.	<u>479</u>
25.	<u>480</u>
26.	<u>479</u>
27.	<u>479</u>
28.	<u>479</u>
29.	<u>479</u>
30.	<u>479</u>
31.	<u>479</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH Dec. 1993

DOCKET NO. 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE January 11, 1994
 COMPLETED BY Robert E. Dodge
 TELEPHONE (315) 524-4446, Ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
93-08	12-20-93	F	17.06	A	1	-	HH	HTEXCH	Wall thinning on upper bearing oil cooler. Installed new copper tubing.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO: 50-244

UNIT: R.E. Ginna Nuclear Power Plant

DATE: Jan. 11, 1994

COMPLETED BY: Robert E. Dodge
Robert E. Dodge

TELEPHONE: (315) 524-4446 Ext. 396

MONTH December, 1993

During the month of December the average power level was 98%.

On December 20th, power was reduced to 70% for repairs of the Heater Drain Tank Pump B lube oil cooler. Returned to full power that day and remained there at the end of report period.