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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 WIDAY, J.A. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Aug 1993 for RE Ginna Nuclear
 Power Plant. W/930910 ltr.

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JOSEPH A. WIDAY
Plant Manager
Ginna Nuclear Plant

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

September 10, 1993

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for August, 1993
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1,
attached herewith is the monthly operating status report
for Ginna Station for the month of August, 1993.

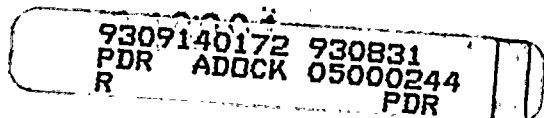
Very truly yours,

Joseph A. Widay
Joseph A. Widay
Plant Manager

JAW: jkl

Attachments

c: Mr. Thomas T. Martin NRC (1)



TE24

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE Sept. 10, 1993

COMPLETED BY

Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: August, 1993
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approximately 98% power level for the month of August, except for reduction explained on page 4.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	744	5,831	208,721.45
12. Number of Hours Reactor Was Critical	744	4,778.29	165,742.96
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	744	4,742.25	162,985.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,088,384	6,905,415	230,949,168
17. Gross Electrical Energy Generated (MWH)	360,682	2,330,312	76,328,116
18. Net Electrical Energy Generated (MWH)	341,971	2,213,007	72,448,938
19. Unit Service Factor	100%	81.33%	78.24%
20. Unit Availability Factor	100%	81.33%	78.24%
21. Unit Capacity Factor (Using MDC Net)	97.80%	80.75%	75.15%
22. Unit Capacity Factor (Using DER Net)	97.80%	80.75%	75.15%
23. Unit Forced Outage Rate	0 %	0 %	5.71%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

**CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE Sept. 10, 1993
COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

MONTH August, 1993

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>468</u>
2.	<u>469</u>
3.	<u>468</u>
4.	<u>469</u>
5.	<u>468</u>
6.	<u>468</u>
7.	<u>471</u>
8.	<u>469</u>
9.	<u>472</u>
10.	<u>474</u>
11.	<u>472</u>
12.	<u>476</u>
13.	<u>468</u>
14.	<u>466</u>
15.	<u>466</u>
16.	<u>467</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>469</u>
18.	<u>473</u>
19.	<u>472</u>
20.	<u>472</u>
21.	<u>469</u>
22.	<u>470</u>
23.	<u>470</u>
24.	<u>470</u>
25.	<u>467</u>
26.	<u>466</u>
27.	<u>466</u>
28.	<u>466</u>
29.	<u>403</u>
30.	<u>277</u>
31.	<u>427</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH August

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE Sept, 10, 1993

COMPLETED BY Robert E. Dodge

TELEPHONE (315) 524-4446, Ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
93-04	8-29-93	F	44.87	A	1	-	HH	HTEXCH	Wall thinning on upper bearing oil cooler, repaired pin hole leak. Long range plan is to replace cooler during 1994. AI&O.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE Sept. 10, 1993
COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

MONTH August, 1993

The unit operated at approximately 98% reactor power level for the month of August. On August 29, power was reduced to repair an upper bearing oil cooler leak on the B Heater Drain Tank Pump. Power was returned to full load on August 31, at 10:03 a.m. and remained there at the end of the report period.

