

ACCELERATED DOCUMENT DISTRIBUTION SYSTEM

REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9302220426 DOC. DATE: 93/01/31 NOTARIZED: NO DOCKET #
 FACIL: 50-244. Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 MECREDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jan 1993 for RE Ginna Nuclear
 Power Plant. W/930215 ltr.

DISTRIBUTION CODE: IE24D COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 5
 TITLE: Monthly Operating Report (per Tech Specs)

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244 /

RECIPIENT ID CODE/NAME	COPIES		RECIPIENT ID CODE/NAME	COPIES	
	LTTR	ENCL		LTTR	ENCL
PD1-3 LA	3	3	PD1-3 PD	1	1
JOHNSON, A	1	1			
INTERNAL: AEOD/DOA	1	1	AEOD/DSP/TPAB	1	1
NRR/DLPO/LPEB10	1	1	NRR/DOEA/OEAB	1	1
REG FILE 01	1	1	RGN1	1	1
EXTERNAL: EG&G BRYCE, J.H	1	1	NRC PDR	1	1
NSIC	1	1			

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,
 ROOM P1-37 (EXT. 504-2065) TO ELIMINATE YOUR NAME FROM DISTRIBUTION
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 14 ENCL 14

1950-1951

1950-1951

1950-1951

1950-1951

1950-1951

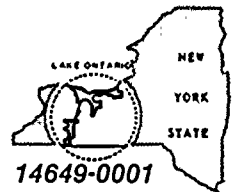
1950-1951

1950-1951

1950-1951



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER N.Y. 14649-0001



ROBERT C. MECREDY
Vice President
Ginna Nuclear Production

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION

February 15, 1993

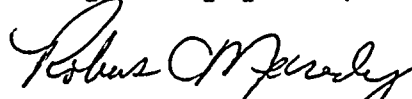
US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for January, 1993
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of January, 1993.

Very truly yours,


Robert C. Mecredy

RCM/

Attachments

cc: Mr. Thomas T. Martin NRC (1)

240002

~~93-02-220426~~ Spp.

*Cent WO
p237846 781
IF24
11*

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE February 15, 1993

COMPLETED BY Robert E. Dodge per B. L. Dodge
Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: January, 1993
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The reactor power level averaged 98% for the majority of the report, with the following exception outlined on page 4.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	744	744	203,634.45
12. Number of Hours Reactor Was Critical	744	744	161,708.67
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	744	744	158,987.13
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,100,087	1,100,087	225,143,840
17. Gross Electrical Energy Generated (MWH)	374,379	374,379	74,372,183
18. Net Electrical Energy Generated (MWH)	355,941	355,941	70,591,872
19. Unit Service Factor	100%	100%	78.23%
20. Unit Availability Factor	100%	100%	78.23%
21. Unit Capacity Factor (Using MDC Net)	101.79%	101.79%	75.09%
22. Unit Capacity Factor (Using DER Net)	101.79%	101.79%	75.09%
23. Unit Forced Outage Rate	0	0	5.84%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Refueling and Maintenance - March 12, 1993 45 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Forecast

Achieved

*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

**CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE February 15, 1993
 COMPLETED BY Dennis Holmes per Bob Dodge
 Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH January, 1993

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>484</u>
2.	<u>484</u>
3.	<u>484</u>
4.	<u>484</u>
5.	<u>484</u>
6.	<u>484</u>
7.	<u>484</u>
8.	<u>484</u>
9.	<u>484</u>
10.	<u>484</u>
11.	<u>484</u>
12.	<u>484</u>
13.	<u>484</u>
14.	<u>484</u>
15.	<u>484</u>
16.	<u>484</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>485</u>
18.	<u>484</u>
19.	<u>455</u>
20.	<u>352</u>
21.	<u>485</u>
22.	<u>484</u>
23.	<u>484</u>
24.	<u>484</u>
25.	<u>484</u>
26.	<u>484</u>
27.	<u>485</u>
28.	<u>484</u>
29.	<u>484</u>
30.	<u>484</u>
31.	<u>485</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE February 15, 1993

COMPLETED BY Robert E. Dodge

REPORT MONTH January

TELEPHONE _____

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
93-01	1/19/93	F	20.06	B	1		HH	HTEXCH	Condenser Tube Leak 1A2 Water Box

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5

Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE February 15, 1993
COMPLETED BY *Bernie Johnson for Bob Dodge*
Robert E. Dodge
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH January, 1993

The reactor power level averaged 98% for the majority of the report, with the following exception:

On January 19th reactor power was reduced to 48% for repair of condenser tube leak in 1A2 water box. Full power was restored on January 20th and remained there at the end of the report period.