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 DODGE,R.E. Rochester Gas & Electric Corp.  
 MECREDY,R.C. Rochester Gas & Electric Corp.  
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Dec 1992 for RE Ginna Nuclear  
 Power Plant.W/930115 ltr.

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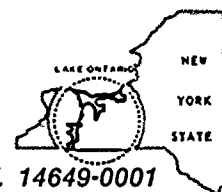
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ROBERT C. MECREDY  
Vice President  
Ginna Nuclear Production

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GINNA STATION

January 15, 1993

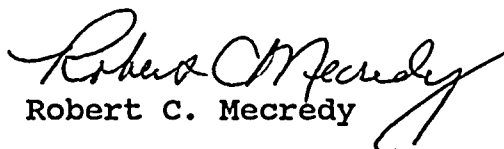
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Subject: Monthly Report for December, 1992  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of December, 1992.

Very truly yours,

  
Robert C. Mecredy

RCM/

Attachments

cc: Mr. Thomas T. Martin NRC (1)

250008

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## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE January 15, 1993  
COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH December, 1992

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>479</u>
2.	<u>480</u>
3.	<u>481</u>
4.	<u>481</u>
5.	<u>481</u>
6.	<u>481</u>
7.	<u>480</u>
8.	<u>480</u>
9.	<u>481</u>
10.	<u>481</u>
11.	<u>481</u>
12.	<u>482</u>
13.	<u>481</u>
14.	<u>481</u>
15.	<u>481</u>
16.	<u>482</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>483</u>
18.	<u>481</u>
19.	<u>481</u>
20.	<u>481</u>
21.	<u>482</u>
22.	<u>482</u>
23.	<u>483</u>
24.	<u>455</u>
25.	<u>485</u>
26.	<u>485</u>
27.	<u>484</u>
28.	<u>484</u>
29.	<u>484</u>
30.	<u>484</u>
31.	<u>484</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

1944

## OPERATING DATA REPORT

DOCKET NO. 50-244

DATE January 15, 1993

COMPLETED BY Robert E. Dodge  
Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: December, 1992
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The reactor power level averaged 98% for the majority of the report, with the following exception outlined on page 4.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	744	8,784	202,890.45
12. Number of Hours Reactor Was Critical	744	7,633.71	160,964.67
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	744	7,537.75	158,243.13
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,106,157	10,829,240	224,043,753
17. Gross Electrical Energy Generated (MWH)	376,473	3,668,197	73,997,804
18. Net Electrical Energy Generated (MWH)	358,072	3,483,384	70,235,931
19. Unit Service Factor	100%	85.81%	78.15%
20. Unit Availability Factor	100%	85.81%	78.15%
21. Unit Capacity Factor (Using MDC Net)	102.40%	84.37%	74.99%
22. Unit Capacity Factor (Using DER Net)	102.40%	84.37%	74.99%
23. Unit Forced Outage Rate	0%	2.03%	5.87%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):  
Refueling and Maintenance - March 12, 1993 45 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

\*\*CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH December

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE January 15, 1993

COMPLETED BY Robert E. Dodge

TELEPHONE (315) 524-4446 Ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
92-09	12/24/92	F	0	A	3	---	--	--	Turbine runback due to loss of circuit 751.

1

F: Forced  
S: Scheduled

2

Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3

Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE January 15, 1993  
COMPLETED BY *Robert E. Dodge*  
Robert E. Dodge  
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH December, 1992

The reactor power level averaged 98% for the majority of the report, with the following exception:

On December 24, 1992 at 0435 a turbine runback occurred due to loss of circuit 751. The unit returned to 98% power level that day and remained there at the end of the report period.

