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 AUTH. NAME: MECREDY, R.C. AUTHOR AFFILIATION: Rochester Gas & Electric Corp.
 RECIP. NAME: JOHNSON, A.R. RECIPIENT AFFILIATION: Project Directorate I-3

SUBJECT: Provides notification of revision to QA Manual, app B, third interval inservice insp program. RGE no longer requires use of relief request 10 described in NRC response ltr dtd 900806.

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ROBERT C. MECREDY
Vice President
Ginna Nuclear Production

TELEPHONE
AREA CODE 716 546-2700



December 9, 1992

U.S. Nuclear Regulatory Commission
Document Control Desk
Attn: Allen R. Johnson
Project Directorate I-3
Washington, D.C. 20555

Subject: Quality Assurance Manual, Appendix B
Ginna Nuclear Power Plant Inservice Inspection
Program for the 1990-1999 Interval
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Johnson:

The purpose of this letter is to provide notification of a revision to the R.E. Ginna Station Quality Assurance Manual Appendix B, Third Interval Inservice Inspection Program. Specifically, Rochester Gas and Electric (RG&E) no longer requires the use of Relief Request number 10. Relief Request number 10 is described in detail in the Commission's response letter dated August 6, 1990.

Relief Request number 10 is no longer required since field verification identified a bolted flange connection located above the standby auxiliary feedwater pumps Condensate Test Tank. This bolted flange connection can provide the needed isolation for hydrostatic testing with the insertion of a blind flange. Further, an engineering evaluation was performed to determine if the 150-1 piping line specification could withstand the required hydrostatic test pressure of 1760 to 1865 psig associated with the Class 3 piping line specification of 902s. This evaluation confirmed that capability. Mechanical Engineering Analysis ME-91-0012 Rev. 0 dated August 7, 1991 contains the necessary justification.

Very truly yours,


Robert C. Mecredy

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xc: Mr. Allen R. Johnson (Mail Stop 14D1)
Project Directorate I-3
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Ginna Senior Resident Inspector



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