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 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH.NAME AUTHOR AFFILIATION
 DODGE,R.E. Rochester Gas & Electric Corp.
 MECREDY,R.C. Rochester Gas & Electric Corp.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Sept 1992 for RE Ginna Nuclear Power Plant.W/921015 ltr.

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TELEPHONE
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GINNA STATION

October 15, 1992

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for September, 1992
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of September, 1992.

Very truly yours,


Robert C. Mecredy

RCM/

Attachments

cc: Mr. Thomas T. Martin NRC (1)

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OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE October 15, 1992
 COMPLETED BY Robert E. Dodge
 Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: September, 1992
3. Licensed Thermal Power (Mwt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approx.
 97% reactor power level for
 the entire report period.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	720	6,575	200,681.45
12. Number of Hours Reactor Was Critical	720	5,424.71	158,755.67
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	720	5,328.75	156,034.13
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,059,758	7,574,108	220,788,621
17. Gross Electrical Energy Generated (MWH)	357,488	2,560,097	72,889,704
18. Net Electrical Energy Generated (MWH)	339,653	2,429,704	69,182,251
19. Unit Service Factor	100%	81.05%	77.91%
20. Unit Availability Factor	100%	81.05%	77.91%
21. Unit Capacity Factor (Using MDC Net)	100.37%	78.62%	74.69%
22. Unit Capacity Factor (Using DER Net)	100.37%	78.62%	74.69%
23. Unit Forced Outage Rate	0%	2.85%	5.95%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Refueling and Maintenance - March 19, 1993 45 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

**CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE October 15, 1992
COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH September, 1992

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>472</u>
2.	<u>472</u>
3.	<u>472</u>
4.	<u>472</u>
5.	<u>382</u>
6.	<u>474</u>
7.	<u>474</u>
8.	<u>478</u>
9.	<u>475</u>
10.	<u>475</u>
11.	<u>473</u>
12.	<u>473</u>
13.	<u>472</u>
14.	<u>473</u>
15.	<u>473</u>
16.	<u>473</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>471</u>
18.	<u>473</u>
19.	<u>473</u>
20.	<u>474</u>
21.	<u>474</u>
22.	<u>474</u>
23.	<u>475</u>
24.	<u>475</u>
25.	<u>475</u>
26.	<u>477</u>
27.	<u>480</u>
28.	<u>477</u>
29.	<u>478</u>
30.	<u>478</u>
31.	<u>-</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
 DATE October 15, 1992
 COMPLETED BY Robert E. Dodge
 TELEPHONE 315-524-4446 ext. 396

REPORT MONTH SEPTEMBER 1992

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
92-07	09-05-92	S	0	B	4	-	-	-	Planned maintenance on transmission lines.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE October 15, 1992
COMPLETED BY Robert E. Dodge
Robert E. Dodge
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH September, 1992

The unit operated at approximately 97% Reactor Power Level for the entire month of September, with the exception on September 5, 1992. A power reduction to 61% was initiated to perform maintenance on transmission lines and returned to full power that same day.