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ACCESSION NBR:9205290003 DOC.DATE: 92/05/20 NOTARIZED: NO DOCKET #
 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244

AUTH.NAME AUTHORITY AFFILIATION
 MECREDY,R.C. Rochester Gas & Electric Corp.
 RECIP.NAME RECIPIENT AFFILIATION
 JOHNSON,A.R. Project Directorate I-3

SUBJECT: Special rept:on 920413,motor-driven fire pump declared
 inoperable,disabling auto-start logic for more than 7 days.
 Domestic water supply cross-tied to fire water sys.Pump
 declared operable on 920513 & cross-tie removed.

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EXTERNAL:	EG&G BRYCE,J.H		3	3		L ST LOBBY WARD		1	1	
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ROBERT C. MECREDY
Vice President
Ginna Nuclear Production

TELEPHONE
AREA CODE 716 546-2700



May 20, 1992

U.S. Nuclear Regulatory Commission
Document Control Desk
ATTN: Allen R. Johnson (Mail Stop 14D1)
PWR Project Directorate I-3
Washington, D.C. 20555

Subject: Thirty (30) Day Special Report
Inoperable Fire Suppression System
R.E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

In accordance with the provisions of Section 3.14.2 of R.E. Ginna Technical Specifications, this Special Report regarding inoperable components of the Fire Suppression System is hereby submitted.

On April 13, 1992 with the Plant in cold shutdown for maintenance and refueling, station modification procedure SM-4668.1 "Fire Protection System Fire Relay Panel" was initiated to relocate the fire relay panel. From this date the Diesel Driven Fire Pump and the Motor Driven Fire Pump were electrically isolated from the relay panel, disabling the auto start logic for these components. Although capable of being started manually, both pumps were declared inoperable and procedure A-52.4 "Control of Limiting Conditions for Operating Equipment" was initiated at 0820 on April 13. During this period the Fire Protection Department established fire watch patrols on the fire pumps and suppression systems affected by the modification and instructions were provided to the Auxiliary Operators on starting the diesel driven pump (local pushbutton) if required. On April 25 the auto start function for both pumps was reinstated. However, the A-52.4 on each pump remained in effect until completion of the post modification functional testing.

The Motor Driven Fire Pump was declared operable on May 1, 1992. The Diesel Driven Fire Pump remained inoperable for corrective maintenance due to traces of fuel oil found in the crankcase during the weekly surveillance on April 28.

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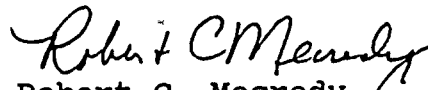
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Letter: Page 2
Subject: Inoperable Fire Suppression System
Date: May 20, 1992

On May 2, 1992 with the Plant preparing to leave cold shutdown, the fire suppression system was intact except for the inoperable Diesel Fire Pump. To ensure redundant sources of water to the system, domestic water supply was crosstied to the fire water system per procedure SC-3.16.4.1 with the Motor Driven Pump remaining operable in standby and capable of starting from automatic actuation signals. The Diesel Driven Fire Pump was declared operable on May 13, 1992 and the crosstie removed.

During the period with both pumps inoperable (but available through manual action) compliance with Technical Specification 3.14.2 was ensured by remaining in cold shutdown. During Plant operations above cold shutdown with the Diesel Driven Fire Pump inoperable and the Motor Driven Pump maintained operable in standby, compliance within Technical Specification 3.14.2.2 was ensured by establishing the "backup fire suppression water system" with the crosstie from the domestic water supply. This Special Report is submitted in compliance with provisions of 3.14.2 if inoperability of a fire pump in excess of seven days occurs.

Very truly yours,


Robert C. Mecredy
Vice President
Ginna Nuclear Production

RCM/jdw

xc: U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Ginna USNRC Senior Resident Inspector