

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9203230342      DOC. DATE: 92/02/29      NOTARIZED: NO      DOCKET #  
FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G      05000244  
AUTH. NAME      AUTHOR AFFILIATION  
DODGE, R.E.      Rochester Gas & Electric Corp.  
MECREDY, R.C.      Rochester Gas & Electric Corp.  
RECIP. NAME      RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Feb 1992 for RE Ginna Nuclear  
Power Plant. W/920315 ltr.

DISTRIBUTION CODE: IE24D      COPIES RECEIVED: LTR 1 ENCL 1 SIZE: 5  
TITLE: Monthly Operating Report (per Tech Specs)

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72).      05000244

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	<del>REG FILE</del> 01	1 1	RGN1	1 1
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NOTE TO ALL "RIDS" RECIPIENTS:

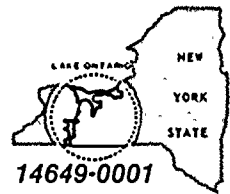
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ROBERT C. MECREDY  
Vice President  
Ginna Nuclear Production

TELEPHONE  
AREA CODE 716 546-2700

GINNA STATION

March 15, 1992

US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Subject: Monthly Report for February, 1992  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of February, 1992.

Very truly yours,

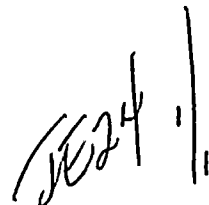
  
Robert C. Mecredy

RCM/deb

Attachments

cc: Mr. Thomas T. Martin NRC (1)

9203230342 920229  
PDR ADDCK 05000244  
PDR





7. *Chrysomelids* (1000)

## OPERATING DATA REPORT

DOCKET NO. 50-244  
 DATE March 15, 1992  
 COMPLETED BY Robert E. Dodge  
 Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: February 1992
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approximately 98% power level for the entire report period. Exceptions noted on page 4.

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	<u>696</u>	<u>1440</u>	<u>195,546.45</u>
12. Number of Hours Reactor Was Critical	<u>637.17</u>	<u>1381.17</u>	<u>154,712.13</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>1,687.55 *</u>
14. Hours Generator On-Line	<u>614</u>	<u>1358</u>	<u>152,063.38</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>1687.55 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>780,610</u>	<u>1,887,475</u>	<u>215,101,988</u>
17. Gross Electrical Energy Generated (MWH)	<u>262,171</u>	<u>638,075</u>	<u>70,967,682</u>
18. Net Electrical Energy Generated (MWH)	<u>246,937</u>	<u>604,588</u>	<u>67,357,135</u>
19. Unit Service Factor	<u>88.22%</u>	<u>94.31%</u>	<u>77.92%</u>
20. Unit Availability Factor	<u>88.22%</u>	<u>94.31%</u>	<u>77.92%</u>
21. Unit Capacity Factor (Using MDC Net)	<u>75.49%</u>	<u>89.33%</u>	<u>74.67%</u>
22. Unit Capacity Factor (Using DER Net)	<u>75.49%</u>	<u>89.33%</u>	<u>74.67%</u>
23. Unit Forced Outage Rate	<u>11.78%</u>	<u>5.69%</u>	<u>6.05%</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):  
 Annual Refueling and Maintenance Outage: Starting March 27, 1992, Duration: 43 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 03-01-92

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

\*\*CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE March 15, 1992  
COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH February 1992

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>481</u>
2.	<u>481</u>
3.	<u>-2.8</u>
4.	<u>-15</u>
5.	<u>-15.3</u>
6.	<u>324</u>
7.	<u>114</u>
8.	<u>113</u>
9.	<u>143</u>
10.	<u>291</u>
11.	<u>475</u>
12.	<u>476</u>
13.	<u>477</u>
14.	<u>477</u>
15.	<u>476</u>
16.	<u>477</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>477</u>
18.	<u>477</u>
19.	<u>477</u>
20.	<u>265</u>
21.	<u>215</u>
22.	<u>439</u>
23.	<u>479</u>
24.	<u>478</u>
25.	<u>479</u>
26.	<u>478</u>
27.	<u>479</u>
28.	<u>478</u>
29.	<u>268</u>
30.	<u>-</u>
31.	<u>-</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-244

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE: March 15, 1992

COMPLETED BY: *[Signature]*

REPORT MONTH February 1992

TELEPHONE: (315) 524-4446 Ext 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
92-01	2-3-92	S	71.75	B	3	92-002	CH	XXXXXX	INABILITY TO CONTROL THE A S/G LEVEL ABOVE Rx TRIP SETPOINT DUE TO DESIGN AND TRANSIENT INDUCED PERTURBATION. MODIFICATION IS PLANNED FOR THE 1993 ANNUAL REFUELING AND MAINTENANCE OUTAGE AND OPERATING PROCEDURES HAVE BEEN CHANGED
92-02	2-20-92	S	53.25	B	4	-	HH	HTEXCH	CONDENSER TUBE LEAK 1B2 WATER BOX
92-03	2-29-92	F	10.75		3	92-003	CH	INSTRU	A MAIN FEED WATER SEAL WATER D/P

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4  
Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER) File (NUREG-  
0161)

5  
Exhibit 1 - Same Source

II.



NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE March 15, 1992  
COMPLETED BY Robert E. Dodge  
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH February 1992

ON FEBRUARY 3, 1992, 2220 EST: THE UNIT WENT OFF LINE DUE TO LO  
LO LEVEL ( $\leq 17\%$ ) IN THE "A" STEAM GENERATOR

ON FEBRUARY 20, 1992, 0138 EST: STARTED TO REDUCE POWER TO 48%  
FOR REPAIR OF CONDENSER TUBE LEAK IN THE 1B2 WATER BOX

ON FEBRUARY 29, 1992, 1345 EST: REACTOR TRIP ON LO LO S/G LEVEL.  
THE UNIT REMAINED OFF THE LINE AT THE END OF THE REPORT PERIOD.