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 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 MECREDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Oct 1991 for RE Ginna Nuclear
 Power Plant. W/ 911115 ltr.

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GINNA STATION

November 15, 1991

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for October, 1991
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of October, 1991.

Very truly yours,


Robert C. Mecredy

RCM/eeh

Attachments

cc: Mr. Thomas T. Martin NRC (1)

9111220277 911031
PDR: ADOCK 05000244
R PDR



OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE November 15, 1991
 COMPLETED BY Robert E. Dodge
 Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
 2. Reporting Period: October 1991
 3. Licensed Thermal Power (MWt): 1520
 4. Nameplate Rating (Gross MWe): 490
 5. Design Electrical Rating (Net MWe): 470
 6. Maximum Dependable Capacity (Gross MWe): 490
 7. Maximum Dependable Capacity (Net MWe): 470
 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approximately 97% reactor power level for the entire report period.

9. Power Level to Which Restricted, If Any (Net MWe):
 10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative **
11. Hours In Report Period	745***	7,296	192,642.45
12. Number of Hours Reactor Was Critical	745	6,127.65	151,866.96
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	745	6,073.25	149,241.63
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,103,223	8,694,055	211,044,752
17. Gross Electrical Energy Generated (MWH)	373,123	2,929,025	69,591,499
18. Net Electrical Energy Generated (MWH)	354,883	2,781,132	66,050,425
19. Unit Service Factor	100%	83.24%	77.63%
20. Unit Availability Factor	100%	83.24%	77.64%
21. Unit Capacity Factor (Using MDC Net)	101.35%	81.10%	74.35%
22. Unit Capacity Factor (Using DER Net)	101.35%	81.10%	74.35%
23. Unit Forced Outage Rate	0%	.48%	6.11%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Annual Refueling and Maintenance Outage: Starting March 27, 1992, Duration: 40 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 05-10-91

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

**CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

***CHANGE FROM EASTERN DAYLIGHT SAVINGS TIME TO EASTERN STANDARD TIME

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE November 15, 1991

COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH October, 1991

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>470</u>
2.	<u>471</u>
3.	<u>471</u>
4.	<u>471</u>
5.	<u>472</u>
6.	<u>472</u>
7.	<u>472</u>
8.	<u>473</u>
9.	<u>473</u>
10.	<u>471</u>
11.	<u>472</u>
12.	<u>473</u>
13.	<u>473</u>
14.	<u>474</u>
15.	<u>474</u>
16.	<u>474</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>475</u>
18.	<u>475</u>
19.	<u>475</u>
20.	<u>475</u>
21.	<u>476</u>
22.	<u>475</u>
23.	<u>475</u>
24.	<u>475</u>
25.	<u>475</u>
26.	<u>475</u>
27.	<u>476</u>
28.	<u>475</u>
29.	<u>476</u>
30.	<u>476</u>
31.	<u>476</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH OCTOBER 1991

DOCKET NO. 50-244

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE: November 15, 1991

COMPLETED BY: Robert E. Dodge

TELEPHONE: 315-524-4446 x-396

Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No unit shutdowns or power reductions this report period.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE November 15, 1991
COMPLETED BY *Robert E. Dodge*
Robert E. Dodge
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH October 1991

The unit operated at approximately 97% reactor power level for the entire report period.

