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 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
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 DODGE,R.E. Rochester Gas & Electric Corp.
 MECREDY,R.C. Rochester Gas & Electric Corp.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Sept 1991 for RE Ginna Nuclear
 Power Plant.W/911015 Ltr.

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ROBERT C. MECREDY
Vice President
Ginna Nuclear Production

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GINNA STATION

October 15, 1991

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for September, 1991
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of September, 1991.

Very truly yours,


Robert C. Mecredy

RCM/eeh

Attachments

cc: Mr. Thomas T. Martin NRC (1)

9110220308 910930
PDR ADOCK 05000244
R PDR



TE24 1/1



OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE October 15, 1991
 COMPLETED BY Robert E. Dodge
 TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: September 1991
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approximately 97% reactor power level, except for the event detailed on page 4 of this report.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Report Period	720	6,551	191,897.45
12. Number of Hours Reactor Was Critical	720	5,382.65	151,121.96
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	720	5,328.25	148,496.63
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,049,792	7,590,832	209,941,529
17. Gross Electrical Energy Generated (MWH)	349,990	2,555,902	69,218,376
18. Net Electrical Energy Generated (MWH)	332,225	2,426,249	65,695,542
19. Unit Service Factor	100%	81.33%	77.55%
20. Unit Availability Factor	100%	81.33%	77.55%
21. Unit Capacity Factor (Using MDC Net)	98.18%	78.80%	74.24%
22. Unit Capacity Factor (Using DER Net)	98.18%	78.80%	74.24%
23. Unit Forced Outage Rate	0%	.55%	6.14%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
 Annual Refueling and Maintenance Outage: Starting March 27, 1992, Duration: 40 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 05-10-91
 26. Units In Test Status (Prior to Commercial Operation):
- | | | |
|----------------------|----------|----------|
| | Forecast | Achieved |
| INITIAL CRITICALITY | | |
| INITIAL ELECTRICITY | | |
| COMMERCIAL OPERATION | | |

*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE October 15, 1991

COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH September, 1991

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>461</u>
2.	<u>466</u>
3.	<u>471</u>
4.	<u>436</u>
5.	<u>299</u>
6.	<u>463</u>
7.	<u>464</u>
8.	<u>464</u>
9.	<u>464</u>
10.	<u>464</u>
11.	<u>462</u>
12.	<u>463</u>
13.	<u>463</u>
14.	<u>464</u>
15.	<u>468</u>
16.	<u>464</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>463</u>
18.	<u>463</u>
19.	<u>465</u>
20.	<u>465</u>
21.	<u>465</u>
22.	<u>465</u>
23.	<u>466</u>
24.	<u>466</u>
25.	<u>467</u>
26.	<u>468</u>
27.	<u>469</u>
28.	<u>470</u>
29.	<u>469</u>
30.	<u>470</u>
31.	<u>---</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE October 15, 1991
COMPLETED BY *Robert E. Dodge*
Robert E. Dodge
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH September 1991

The unit operated at approximately 97% reactor power level, with the exception detailed below.

On September 4, 1991, at approximately 2030, load decrease commenced from 97% due to a service water leak to the oil cooler for the A Main Feedwater Pump. The cooler was replaced and the oil was flushed out. Reactor power level was back to 97% on September 5, 1991 at approximately 1900.



UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH September 1991

DOCKET NO. 50-244

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE October 15, 1991

COMPLETED BY Robert E. Dodge

TELEPHONE 315-524-4446 ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
91-7	9/4/91	F	22.50	A			WA	HT EXCH	Power reduction due to service water leak to oil cooler for the A Main Feedwater Pump. The cooler was replaced and the oil was flushed out.

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source

