

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

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AUTH. NAME AUTHOR AFFILIATION  
DODGE, R.E. Rochester Gas & Electric Corp.  
MECREDY, R.C. Rochester Gas & Electric Corp.  
RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Aug 1991 for RE Ginna Nuclear  
Power Plant. W/910916 ltr.

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TITLE: Monthly Operating Report (per Tech Specs)

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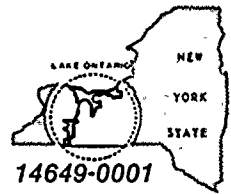




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GINNA STATION

September 16, 1991

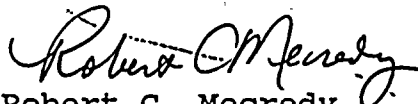
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Subject: Monthly Report for August, 1991  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of August, 1991.

Very truly yours,

  
Robert C. Mecredy

RCM/eeh

Attachments

cc: Mr. Thomas W. Martin NRC (1)

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PDR ADOCK 05000244  
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11

# OPERATING DATA REPORT

DOCKET NO. 50-244  
 DATE September 16, 1991  
 COMPLETED BY Robert E. Dodge  
 TELEPHONE (315) 524-4446 ext. 396

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: August 1991
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approximately 97% reactor power level, except for the event detailed on page 4 of this report.

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Report Period	744	5,831	191,177.45
12. Number of Hours Reactor Was Critical	744	4,662.65	150,401.96
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	721.25	4,608.25	147,776.63
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,022,214	6,541,040	208,891,737
17. Gross Electrical Energy Generated (MWH)	338,453	2,205,912	68,868,386
18. Net Electrical Energy Generated (MWH)	320,736	2,094,024	65,363,317
19. Unit Service Factor	96.94%	79.03%	77.46%
20. Unit Availability Factor	96.94%	79.03%	77.47%
21. Unit Capacity Factor (Using MDC Net)	91.72%	76.41%	74.15%
22. Unit Capacity Factor (Using DER Net)	91.72%	76.41%	74.15%
23. Unit Forced Outage Rate	3.06%	0.63%	6.17%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 05-10-91

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

\*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975



## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244UNIT R.E. Ginna Nuclear Power PlantDATE September 16, 1991

COMPLETED BY

Robert E. Dodge  
Robert E. DodgeTELEPHONE 1 (315) 524-4446 ext. 396MONTH August 1991DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>462</u>
2.	<u>462</u>
3.	<u>457</u>
4.	<u>- 7</u>
5.	<u>102</u>
6.	<u>209</u>
7.	<u>459</u>
8.	<u>459</u>
9.	<u>468</u>
10.	<u>467</u>
11.	<u>463</u>
12.	<u>462</u>
13.	<u>461</u>
14.	<u>461</u>
15.	<u>460</u>
16.	<u>459</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>460</u>
18.	<u>459</u>
19.	<u>459</u>
20.	<u>464</u>
21.	<u>471</u>
22.	<u>466</u>
23.	<u>462</u>
24.	<u>469</u>
25.	<u>475</u>
26.	<u>473</u>
27.	<u>470</u>
28.	<u>466</u>
29.	<u>461</u>
30.	<u>463</u>
31.	<u>458</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH AUGUST 1991

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE September 16, 1991

COMPLETED BY Robert E. Dodge

TELEPHONE 315-524-4446 ext. 396  
Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
91-6	08/04/91	F	22.75	H			HB	PIPEXX	Unit was taken off-line due to a steam leak in the high pressure drain line from turbine casing to condenser.

1

F: Forced  
S: Scheduled

2

Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3

Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source





# NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE September 16, 1991  
COMPLETED BY Robert E. Dodge  
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH August 1991

The unit operated at approximately 97% reactor power level, with the exception detailed below.

On August 4, 1991 at 0101 the unit was taken off-line due to a Steam Leak (rupture) in the high pressure drain line from the turbine casing to condenser. The unit was back on-line August 4, 1991 at 2348.

