



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER N.Y. 14649-0001



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GINNA STATION

December 15, 1990

US Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Subject: Monthly Report for November, 1990  
Operating Status Information  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of November, 1990.

Very truly yours,

*Robert C. Mecredy*  
Robert C. Mecredy

RCM/eeh

Attachments

cc: Mr. Thomas T. Martin NRC (1)

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# OPERATING DATA REPORT

DOCKET NO. 50-244

DATE December 15, 1990

COMPLETED BY \_\_\_\_\_

Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

## OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: November 1990
3. Licensed Thermal Power (Mwt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit operated at approximately 97% of reactor power for the entire report period.

9. Power Level to Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Report Period	<u>720</u>	<u>8,016</u>	<u>184,602.45</u>
12. Number of Hours Reactor Was Critical	<u>720</u>	<u>6,865.81</u>	<u>145,211.95</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>1,687.55</u>
14. Hours Generator On-Line	<u>720</u>	<u>6,826.75</u>	<u>142,668.13</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>8.5 *</u>
16. Gross Thermal Energy Generated (MWH)	<u>1,056,218</u>	<u>10,013,217</u>	<u>201,635,667</u>
17. Gross Electrical Energy Generated (MWH)	<u>361,772</u>	<u>3,386,303</u>	<u>66,419,648</u>
18. Net Electrical Energy Generated (MWH)	<u>344,217</u>	<u>3,220,672</u>	<u>63,038,585</u>
19. Unit Service Factor	<u>100</u>	<u>85.16</u>	<u>77.45</u>
20. Unit Availability Factor	<u>100</u>	<u>85.16</u>	<u>77.46</u>
21. Unit Capacity Factor (Using MDC Net)	<u>101.72</u>	<u>85.49</u>	<u>74.11</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.72</u>	<u>85.49</u>	<u>74.11</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>1.56</u>	<u>6.14</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Annual Refueling and Maintenance Shutdown: March 15, 1991 38 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	<u>          </u>	<u>          </u>
INITIAL ELECTRICITY	<u>          </u>	<u>          </u>
COMMERCIAL OPERATION	<u>          </u>	<u>          </u>

\*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE December 15, 1990  
COMPLETED BY Robert E. Dodge  
Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH November, 1990

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1.	<u>483</u>
2.	<u>484</u>
3.	<u>483</u>
4.	<u>483</u>
5.	<u>484</u>
6.	<u>484</u>
7.	<u>484</u>
8.	<u>484</u>
9.	<u>483</u>
10.	<u>484</u>
11.	<u>483</u>
12.	<u>483</u>
13.	<u>483</u>
14.	<u>484</u>
15.	<u>484</u>
16.	<u>484</u>

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17.	<u>483</u>
18.	<u>483</u>
19.	<u>483</u>
20.	<u>483</u>
21.	<u>483</u>
22.	<u>483</u>
23.	<u>483</u>
24.	<u>483</u>
25.	<u>484</u>
26.	<u>483</u>
27.	<u>484</u>
28.	<u>483</u>
29.	<u>483</u>
30.	<u>483</u>
31.	<u>---</u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH NOVEMBER

DOCKET NO. 50-244  
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT  
 DATE 12/15/90  
 COMPLETED BY Robert Dodge  
 TELEPHONE 315-524-4446 ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No shutdown or power reduction for the reporting period.

1  
 F: Forced  
 S: Scheduled

2  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

3  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)

4  
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5  
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244  
UNIT R.E. Ginna Nuclear Power Plant  
DATE December 15, 1990  
COMPLETED BY Robert E. Dodge  
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH November 1990

The unit operated at approximately 97% reactor power for the report period.

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