

# ACCELERATED DISTRIBUTION DEMONSTRATION SYSTEM

## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR: 9012120157      DOC. DATE: 90/11/20      NOTARIZED: NO      DOCKET #  
 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G      05000244  
 AUTH. NAME      AUTHOR AFFILIATION  
 MECREDY, R.C.      Rochester Gas & Electric Corp.  
 RECIP. NAME      RECIPIENT AFFILIATION  
 JOHNSON, A.R.      Project Directorate I-3

SUBJECT: Describes current status of procedures to comply w/Generic  
 Ltr 89-08 re erosion/corrosion-induced pipe wall thinning.

DISTRIBUTION CODE: A001D      COPIES RECEIVED: LTR 1 ENCL 0 SIZE: 2  
 TITLE: OR Submittal: General Distribution

NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72).      05000244

	RECIPIENT		COPIES		
	ID CODE/NAME		LTTR	ENCL	
	PD1-3 LA		1	1	
	JOHNSON, A		2	2	
INTERNAL:	NRR/DET/ECMB 9H		1	1	
	NRR/DOEA/OTSB11		1	1	
	NRR/DST/SELB 8D		1	1	
	NRR/DST/SRXB 8E		1	1	
	OGC/LEMB		1	0	
	REG FILE 01		1	1	
EXTERNAL:	NRC PDR		1	1	
	PD1-3 PD		1	1	
	NRR/DET/ESGB		1	1	
	NRR/DST 8E2		1	1	
	NRR/DST/SICB 7E		1	1	
	NUDOCS-ABSTRACT		1	1	
	OGC/HDS2		1	0	
	RES/DSIR/EIB		1	1	
	NSIC		1	1	

NOTE TO ALL "RIDS" RECIPIENTS:

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK,  
 ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION  
 LISTS FOR DOCUMENTS YOU DON'T NEED!

TOTAL NUMBER OF COPIES REQUIRED: LTTR 18 ENCL ~~16~~ 0

*MPH*  
*11/11*



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER N.Y. 14649-0001



ROBERT C. MECREDY  
Vice President  
Ginna Nuclear Production

TELEPHONE  
AREA CODE 716 546-2700

November 20, 1990

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Attn: Allen R. Johnson  
Project Directorate I-3  
Washington, DC 20555

Subject: Response to Generic letter 89-08.  
Erosion/Corrosion - Induced Pipe Wall Thinning  
dated May 2, 1989  
R.E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Johnson:

In a letter dated June 5, 1990, concerning NRC Generic Letter 89-08, RG&E described the important aspects of the Erosion/Corrosion Control Monitoring Program for carbon steel piping at Ginna Station. RG&E has implemented an Erosion/Corrosion Control Monitoring Program at Ginna and has performed a significant number of inspections over the past several years. Replacement of piping components has occurred when necessary. During the 1990 outage, the selection of inspection locations was augmented with a newly developed program manual based upon the requirements of NUREG-1344 and NUMARC Erosion/Corrosion report dated July 11, 1987. Although the program has been implemented, the procedural controls to formalize the program are not yet complete. Our June 5 letter committed to completing the procedures for process and administrative controls by 10/30/90. This letter provides a current status of these procedures.

The functional groups involved in the Erosion/Corrosion Control Monitoring Program are Corporate Engineering, Materials Engineering and Inspection Services, Ginna Maintenance and Ginna Technical Engineering.

1. Draft version of the following procedures have been completed:

- a) RG&E Corporate Engineering Procedure, QE-333, "Erosion/Corrosion Control Monitoring Program for Carbon Steel Piping".

9012120157 901120  
PDR ADOCK 05000244  
PDC

1/0  
A001



DATE 11/20/90

2

TO Mr. Allen R. Johnson

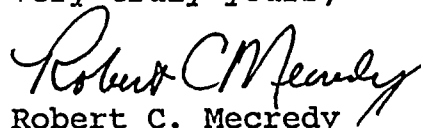
- b) Materials Engineering and Inspection Services Procedure, QMEIS-913 "MEIS Implementation of Erosion/Corrosion Procedure".
- c) Ginna Maintenance Procedure, M-1001 "Ginna Maintenance Department Erosion/Corrosion Program Requirements".
- d) Engineering Technical Specification ME-295 for Erosion/Corrosion repair/replacement.

These draft procedures and specification are currently undergoing formal review as part of the RG&E approval process. In addition, the following documents will also be revised or prepared:

- 2. Existing A-300 series Plant Procedures will be revised by Technical Engineering to implement the requirements of Erosion/Corrosion.
- 3. An Erosion/Corrosion Integrated Program Plan document will be prepared to serve as the umbrella mechanism for administering all the pertinent procedures and specifications.

The procedures and integrated program plan will be completed by 1/31/91. These documents will be fully in effect to be utilized during the 1991 refueling outage inspection.

Very truly yours,

  
Robert C. Mecredy

xc: Mr. Allen R. Johnson (Mail Stop 14D1)  
Project Directorate I-3  
Washington, DC 20555

U.S. Nuclear Regulatory Commission  
Region 1  
475 Allendale Road  
King of Prussia, PA 19406

Ginna Senior Resident Inspector