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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 MECREDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for June 1990 for RE Ginna Station.W/
900717 ltr.

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NOTES: License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

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GINNA STATION

July 17, 1990

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for June, 1990
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of June, 1990.

Very truly yours,

Robert C. Mecredy
Robert C. Mecredy
Division Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. Thomas T. Martin NRC (1)

00440

9007240158 900630
FDR ADOCK 05000244
R PDC

IE24
11



OPERATING DATA REPORT

DOCKET NO. 50-244

DATE July 17, 1990

COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: June, 1990
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes: The unit operated at approximately 100% reactor power level except for the event detailed on page 4 of this report.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

| | This Month | Yr.-to-Date | Cumulative |
|---|------------|-------------|-------------|
| 11. Hours In Report Period | 720 | 4,343 | 180,527 |
| 12. Number of Hours Reactor Was Critical | 700.43 | 3,249.84 | 141,595.98 |
| 13. Reactor Reserve Shutdown Hours | 0 | 0 | 1,687.55 * |
| 14. Hours Generator On-Line | 696.75 | 3,216.5 | 139,057.88 |
| 15. Unit Reserve Shutdown Hours | 0 | 0 | 8.5 * |
| 16. Gross Thermal Energy Generated (MWH) | 1,012,320 | 4,707,862 | 196,330,312 |
| 17. Gross Electrical Energy Generated (MWH) | 343,225 | 1,593,167 | 64,626,512 |
| 18. Net Electrical Energy Generated (MWH) | 326,428 | 1,515,470 | 61,333,383 |
| 19. Unit Service Factor | 96.77 | 74.06 | 77.03 |
| 20. Unit Availability Factor | 96.77 | 74.06 | 77.03 |
| 21. Unit Capacity Factor (Using MDC Net) | 96.44 | 74.24 | 73.60 |
| 22. Unit Capacity Factor (Using DER Net) | 96.44 | 74.24 | 73.60 |
| 23. Unit Forced Outage Rate | 3.23 | 1.39 | 6.25 |

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: May 7, 1990

| 26. Units In Test Status (Prior to Commercial Operation): | Forecast | Achieved |
|---|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE July 17, 1990
 COMPLETED BY Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH June, 1990

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

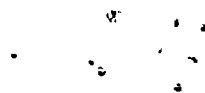
| | |
|-----|------------|
| 1. | <u>479</u> |
| 2. | <u>479</u> |
| 3. | <u>479</u> |
| 4. | <u>478</u> |
| 5. | <u>480</u> |
| 6. | <u>479</u> |
| 7. | <u>479</u> |
| 8. | <u>479</u> |
| 9. | <u>72</u> |
| 10. | <u>155</u> |
| 11. | <u>473</u> |
| 12. | <u>477</u> |
| 13. | <u>479</u> |
| 14. | <u>478</u> |
| 15. | <u>476</u> |
| 16. | <u>476</u> |

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

| | |
|-----|------------|
| 17. | <u>476</u> |
| 18. | <u>476</u> |
| 19. | <u>474</u> |
| 20. | <u>476</u> |
| 21. | <u>477</u> |
| 22. | <u>476</u> |
| 23. | <u>478</u> |
| 24. | <u>476</u> |
| 25. | <u>476</u> |
| 26. | <u>476</u> |
| 27. | <u>476</u> |
| 28. | <u>475</u> |
| 29. | <u>476</u> |
| 30. | <u>475</u> |
| 31. | <u>-</u> |

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH JUNE 1990

DOCKET NO. 50-244

UNIT NAME R.E. GINNA NUCLEAR POWER PLANT

DATE July 17, 1990

COMPLETED BY Robert E. Dodge

TELEPHONE 315-524-4446 x-396

Ginna Station

| No. | Date | Type 1 | Duration (Hours) | Reason 2 | Method of Shutting Down Reactor 3 | Licensee Event Report # | System Code 4 | Component Code 5 | Cause & Corrective Action to Prevent Recurrence |
|------|----------|--------|------------------|----------|-----------------------------------|-------------------------|---------------|------------------|---|
| 90-3 | 06-09-90 | F | 23.25 | A | | LER-010 | CH | INSTRU | Reactor trip due to Feedwater Controller malfunction. |

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5

Exhibit 1 - Same Source

24 743

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE July 17, 1990
COMPLETED BY Robert E. Dodge
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH June, 1990

The unit operated at ~ 100% reactor power level for the entire report period, except for the following event:

On June 9, 1990, at 0415, the reactor tripped due to a feedwater controller malfunction. The unit was placed back online on June 10, 1990, at 0330, and remained online for the remainder of the report period.

