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 DODGE,R.E. Rochester Gas & Electric Corp.
 MECREDY,R.C. Rochester Gas & Electric Corp.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for May 1990 for RE Ginna Nuclear Plant. W/900615 ltr.

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GINNA STATION

June 15, 1990

US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for May, 1990
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of May, 1990.

Very truly yours,

Robert C. Mecredy
Division Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. Thomas T. Martin NRC (1)

9006250339 900531
PDR ADOCK 05000244
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TE24 5
11

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE June 15, 1990

COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE (315) 524-4446 ext. 396

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: May, 1990
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes: The unit was placed on line May 7 at 1930 following the annual Refueling and Maintenance Outage. The unit suffered a forced outage on May 10, which is detailed on Pg. 4 of this report.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Report Period	744	3,623	179,807
12. Number of Hours Reactor Was Critical	587.34	2,549.41	140,895.55
13. Reactor Reserve Shutdown Hours	0	0	1,687.55 *
14. Hours Generator On-Line	558.25	2,519.75	138,361.13
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	769,318	3,695,542	195,317,992
17. Gross Electrical Energy Generated (MWH)	262,129	1,249,942	64,283,287
18. Net Electrical Energy Generated (MWH)	248,835	1,189,042	61,006,955
19. Unit Service Factor	75.03	69.55	76.95
20. Unit Availability Factor	75.03	69.55	76.95
21. Unit Capacity Factor (Using MDC Net)	71.16	69.83	73.50
22. Unit Capacity Factor (Using DER Net)	71.16	69.83	73.50
23. Unit Forced Outage Rate	3.83	.88	6.26

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup: May 7, 1990

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*CUMULATIVE TOTAL COMMENCING JANUARY 1, 1975

**EASTERN STANDARD TIME TO EASTERN DAYLIGHT SAVINGS TIME

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE June 15, 1990
 COMPLETED BY Robert E. Dodge
 Robert E. Dodge

TELEPHONE 1 (315) 524-4446 ext. 396

MONTH May, 1990

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>-11</u>
2.	<u>-14</u>
3.	<u>-14</u>
4.	<u>-13</u>
5.	<u>-13</u>
6.	<u>-13</u>
7.	<u>5</u>
8.	<u>147</u>
9.	<u>313</u>
10.	<u>-14</u>
11.	<u>277</u>
12.	<u>459</u>
13.	<u>482</u>
14.	<u>483</u>
15.	<u>482</u>
16.	<u>482</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>482</u>
18.	<u>482</u>
19.	<u>481</u>
20.	<u>481</u>
21.	<u>481</u>
22.	<u>482</u>
23.	<u>482</u>
24.	<u>481</u>
25.	<u>480</u>
26.	<u>481</u>
27.	<u>481</u>
28.	<u>480</u>
29.	<u>480</u>
30.	<u>480</u>
31.	<u>479</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH MAY 1990

DOCKET NO. 50-244
 UNIT NAME R.E. GINNA NUCLEAR POWER PLANT
 DATE June 15, 1990
 COMPLETED BY Robert E. Dodge
 TELEPHONE 315-524-4446 x-396
Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
	5/1 - 5/7	S	163.5	C					The unit was shutdown for Annual Refueling and Maintenance. The unit went online on 5/7 at 1930.
	5/10	F	22.25	A		LER 90-007	CH	INSTRU	Reactor trip due to Feedwater Controller Malfunction.

1

F: Forced
S: Scheduled

2

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3

Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE June 15, 1990
COMPLETED BY Robert E. Dodge
TELEPHONE 1 (315) 524-4446 ext. 396

MONTH May, 1990

The unit was placed on line on May 7 at 1930 following the annual Refueling and Maintenance Outage.

On May 10 at 0219, the reactor tripped due to a feedwater controller malfunction. The unit was placed on line on May 11 at 0030 and remained on line for the remainder of the report period.

