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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH. NAME AUTHOR AFFILIATION
 DODGE, R.E. Rochester Gas & Electric Corp.
 MECREDY, R.C. Rochester Gas & Electric Corp.
 RECIP. NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Jan 1990 for RE Ginna. W/900215-
 ltr.

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GINNA STATION

February 15, 1990


US Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Report for January, 1990
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of January, 1990.

Very truly yours,


Robert C. Meccredy
Division Manager
Nuclear Production

RCM/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

9002270208 900131
PDR ADOCK 05000244
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IF2A
11

OPERATING DATA REPORT

DOCKET NO. 50-244DATE February 15, 1990COMPLETED BY Robert E. Dodge
Robert E. DodgeTELEPHONE (315) 524-4446 Ext. 396OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: January, 1990
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes This unit operated at approximately 100% reactor power level for the majority of report period with exception on the 14th and 25th.

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	744	177,330.45
12. Number of Hours Reactor Was Critical	744	744	139,090.14
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	744	744	136,585.38
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,105,469	1,105,469	192,727,919
17. Gross Electrical Energy Generated (MWH)	371,979	371,979	63,405,324
18. Net Electrical Energy Generated (MWH)	353,981	353,981	60,171,894
19. Unit Service Factor	100	100	77.20
20. Unit Availability Factor	100	100	77.20
21. Unit Capacity Factor (Using MDC Net)	101.23	101.23	73.70
22. Unit Capacity Factor (Using DER Net)	101.23	101.23	73.70
23. Unit Forced Outage Rate	0	0	6.36

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

Annual Refueling and Maintenance Shutdown - March, 23, 1990 - 37 days

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

Forecast

Achieved

*Cumulative total commencing January 1, 1975

REV. 4/85 49-88

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE February 15, 1990
COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

MONTH January, 1990

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>483</u>
2.	<u>483</u>
3.	<u>484</u>
4.	<u>484</u>
5.	<u>483</u>
6.	<u>482</u>
7.	<u>482</u>
8.	<u>483</u>
9.	<u>483</u>
10.	<u>483</u>
11.	<u>484</u>
12.	<u>484</u>
13.	<u>484</u>
14.	<u>258</u>
15.	<u>481</u>
16.	<u>483</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>484</u>
18.	<u>484</u>
19.	<u>484</u>
20.	<u>484</u>
21.	<u>483</u>
22.	<u>484</u>
23.	<u>484</u>
24.	<u>483</u>
25.	<u>481</u>
26.	<u>484</u>
27.	<u>483</u>
28.	<u>483</u>
29.	<u>483</u>
30.	<u>483</u>
31.	<u>483</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH January

DOCKET NO. 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE February 15, 1990
 COMPLETED BY Robert E. Dodge
 TELEPHONE: (315)524-4446 Ext. 396

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
	1/14/90	S	24	B					Repair a condenser tube leak.
	1/25/90	S	2	B					AFW P.T.

1

F: Forced
S: Scheduled

2

Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3

Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE February 15, 1990
COMPLETED BY Robert E. Dodge
TELEPHONE 1 (315) 524-4446
EXT. 396 at Ginna

MONTH January, 1990

The unit operated at approximately 100% reactor power level for the majority of the report period with exceptions reported below.

On January 13, 1990, the unit was reduced to approximately 46% due to a condensate tube leak repair, and after 24 hours was returned to normal.

On January 25, 1990, the unit was reduced to approximately 97.5% due to a AFW P.T. for a short period of time.

