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 MECREDY,R.C. Rochester Gas & Electric Corp.
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 RUSSELL,W.T. Region 1, Ofc of the Director

SUBJECT: Discusses addl requirements util placed on operability of turbine driven auxiliary feedwater pump,per request.

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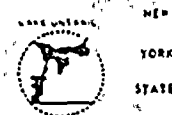
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February 7, 1989

Mr. William T. Russell
Regional Administrator
U. S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, Pennsylvania 19406

Subject: Turbine Driven Auxiliary Feedwater Pump Operability
Requirements
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Russell:

This letter responds to a request from your Staff that we document the additional requirements that we have placed on the operability of the Turbine Driven Auxiliary Feedwater Pump (TDAFP). Ginna Procedure A-52.4 has been revised to state: "In accordance with Technical Specification 3.4.1(c) and 3.4.2(b), the following is provided as additional administrative requirements to clarify operability. In order for the TDAFWP to be considered operable, at least 1/2 feedwater flowpaths to either Steam Generator and 1/2 steam supply paths from either steam generator must be operable (including valves and piping). If the TDAFWP or both feedwater flowpaths or both steam supply paths are inoperable, restore within 7 days or be in HSD within the next 6 hours and at an RCS Temperature < 350°F within the following 6 hours".

In addition, the operators have been provided with the additional guidance that, for compliance with Technical Specification 3.4.2(c), both TDAFP steam supply systems and both TDAFP feedwater flowpaths must be operable.

We are preparing a proposed Technical Specification change to incorporate additional requirements for the TDAFP system. It should be noted that the proposed changes may differ from our current interim requirements.

Very truly yours,

R. C. Mecredy
General Manager
Nuclear Production

xc: Ginna Senior Resident Inspector

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