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ACCESSION NBR:8801040478 DOC.DATE: 87/11/30 NOTARIZED: NO DOCKET #
 FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
 AUTH.NAME AUTHOR AFFILIATION
 MCNAMARA,A.E. Rochester Gas & Electric Corp.
 KOBER,R.W. Rochester Gas & Electric Corp.
 RECIP.NAME RECIPIENT AFFILIATION

SUBJECT: Monthly operating rept for Nov 1987.W/871211 ltr.

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 TITLE: Monthly Operating Report (per Tech Specs)

NOTES:License Exp date in accordance with 10CFR2,2.109(9/19/72). 05000244

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ACCORDING TO THE REPORT OF THE METEOROLOGICAL SERVICE

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OPERATING DATA REPORT

DOCKET NO. 50-244

DATE December 11, 1987

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 315-524-4446 x-301
Ginna Station

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT

2. Reporting Period: November, 1987

3. Licensed Thermal Power (MWt): 1520

4. Nameplate Rating (Gross MWe): 490

5. Design Electrical Rating (Net MWe): 470

6. Maximum Dependable Capacity (Gross MWe): 490

7. Maximum Dependable Capacity (Net MWe): 470

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

Notes

The reactor power level was maintained at 100% for the entire report period, with one exception, detailed on page 4.

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	8,016.00	157,896.00
12. Number of Hours Reactor Was Critical	720	7,270.5	123,274.47
13. Reactor Reserve Shutdown Hours	0	0	1,687.55*
14. Hours Generator On-Line	720	7,250.0	120,934.38
15. Unit Reserve Shutdown Hours	0	0	8.5 *
16. Gross Thermal Energy Generated (MWH)	1,091,532	10,764,007	169,814,056
17. Gross Electrical Energy Generated (MWH)	396,653	3,615,605	55,704,217
18. Net Electrical Energy Generated (MWH)	351,867	3,437,721	52,851,304
19. Unit Service Factor	100%	90.44%	76.59%
20. Unit Availability Factor	100%	90.44%	76.60%
21. Unit Capacity Factor (Using MDC Net)	103.98%	91.25%	72.70%
22. Unit Capacity Factor (Using DER Net)	103.98%	91.25%	72.70%
23. Unit Forced Outage Rate	0%	0%	6.55%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):	<u>February 5, 1988 - Annual Refueling and Maintenance - 30 days</u>		

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

*Cumulative Total Commencing January 1, 1975

REV. 4/85 49-88

8801040478 871130
PDR ADOCK 05000244
R. DCD

IE24116

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT R.E. Ginna Nuclear Power Plant
 DATE December 11, 1987
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
 Ext. 301 at Ginna

MONTH November, 1987

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>486</u>
2.	<u>486</u>
3.	<u>485</u>
4.	<u>487</u>
5.	<u>491</u>
6.	<u>491</u>
7.	<u>490</u>
8.	<u>489</u>
9.	<u>489</u>
10.	<u>490</u>
11.	<u>490</u>
12.	<u>489</u>
13.	<u>488</u>
14.	<u>489</u>
15.	<u>489</u>
16.	<u>488</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>489</u>
18.	<u>488</u>
19.	<u>489</u>
20.	<u>488</u>
21.	<u>490</u>
22.	<u>487</u>
23.	<u>490</u>
24.	<u>490</u>
25.	<u>490</u>
26.	<u>490</u>
27.	<u>490</u>
28.	<u>489</u>
29.	<u>489</u>
30.	<u>489</u>
31.	<u>-</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH NOVEMBER, 1987

DOCKET NO. 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: December 11, 1987
 COMPLETED BY: Andrew E. McNamara
 Andrew E. McNamara
 TELEPHONE: 315-524-4446 x-301
 Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No outages or significant power reductions to report

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT R.E. Ginna Nuclear Power Plant
DATE December 11, 1987
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH November, 1987

The unit operated at 100% reactor power level for the majority of the report period, with one minor exception:

On 11/13 the reactor power level was reduced to ~ 97% for a short period to perform a Periodic Test on the Auxiliary Feedwater System.

GINNA STATION

MAINTENANCE REPORT SUMMARY

NOVEMBER, 1987

During the month of November, routine maintenance and inspections were completed. Major safety related work included:

- a. Aux. Bldg. Charcoal Filters - change out
- b. Repair Copper Line to Turbine Driven Aux. FW Pump
- c. Test RV-283 - "C" Charging Pump
- d. Snubber Inspection per M-40
- e. Repair Heat Exchanger Tubing on "C" Safety Inj. Pump
- f. Repair "C" Standby Aux. FW Cooling Unit
- g. "C" Charging Pump Vari Drive - Trouble shoot and lubricate
- h. TSC Diesel - PT-12.5 Surveillance
- i. Security Diesel - Annual Maintenance
- j. MOV-4008 - MOVATS Testing
- k. Diesel Fire Pump Engine/Pump Maintenance
- l. Personnel/Equipment Air Lock PT-22.1/PT-22.4 Surveillance

R

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NEW
YORK
STATE

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

ROGER W. KOBER
VICE PRESIDENT
ELECTRIC PRODUCTION

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
December 11, 1987

Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC. 20555

Subject: Monthly Report for November, 1987
Operating Status Information
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of November, 1987.

Very truly yours,

Roger W. Kober

Roger W. Kober

RWK/eeh

Attachments

cc: Mr. William T. Russell NRC (1)

DESIGNATED ORIGINAL
Certified By *Ina Schwartz*

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JAN 10 1964