REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS)

ACCESSION NBR:8110270333 DOC.DATE: 81/10/21 NOTARIZED: NO DOCKET #
FACIL:50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244
AUTH.NAME AUTHOR AFFILIATION
MAIER,J.E. Rochester Gas & Electric Corp.
RECIP.NAME RECIPIENT AFFILIATION
CRUTCHFIELD,D. Operating Reactors Branch 5

SUBJECT: Forwards correction to Table 1 submitted in util 811012 ltr re SEP Topic V-5, leak detection. Correction revises Item 8 concerning containment atmosphere temp monitoring.

DISTRIBUTION CODE: A035S COPIES RECEIVED:LTR 1 ENCL 1 SIZE: 2
TITLE: SEP Topics

NOTES:1 copy:SEP Sect. Ldr. 05000244

	RECIPIENT ID CODE/NAME		COPIES LTTR	COPIES ENCL	RECIPIENT ID CODE/NAME		COPIES LTTR	COPIES ENCL
ACTION:	OR8 #5 BC	01	7	7				
INTERNAL:	CONT SYS A	07	1	1	HYD/GEO BR	10	2	2
	I&E	06	2	2	NRR/DE/ADMQE	13	1	1
	OR ASSESS BR	11	1	1	REG FILE	04	1	1
	SEP BR	12	3	3				
EXTERNAL:	ACRS	14	16	16	LPDR	03	1	1
	NRC PDR	02	1	1	NSIC	05	1	1
	NTIS		1	1				

OCT 29 1981

TOTAL NUMBER OF COPIES REQUIRED: LTTR ~~38~~ 39 ENCL ~~38~~ 38

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

JOHN E. MAIER
VICE PRESIDENT

TELEPHONE
AREA CODE 716 546-2700

October 20, 1981

Director of Nuclear Reactor Regulation
Attention: Mr. Dennis M. Crutchfield, Chief
Operating Reactors Branch No. 5
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: SEP Topic V-5, Reactor Coolant Pressure Boundary Leak Detection
R. E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Crutchfield:

Rochester Gas and Electric submitted comments on the subject SEP topic by letter dated October 12, 1981. An error has been noted in Table 1 attached to that letter. Item 8, Containment Atmosphere Temperature Monitoring, does not have control room indication. This error has been corrected in the attached revised Table 1.

Since regulatory criteria do not require control room indication for this parameter, there is no effect on the conclusion noted in our October 12, 1981 letter.

Very truly yours,

John E. Maier

John E. Maier

Attachment

xc: Roy Zimmerman, NRC

A035
S
1/1

REACTOR COOLANT PRESSURE BOUNDARY LEAKAGE DETECTION SYSTEMS

Plant: R. E. Ginna

Table 1:
RCPB to Containment

System	Incorporated	Leak Rate Sensitivity	Time Req'd to Achieve Sensitivity	Earthquake For Which Function Is Assured	Control Room Indication for Alarms & Indicators	Documentation Reference	Testable During Normal Operation
1) Sump Level Monitoring (Inventory)	Yes	(1)	(1)	Not Available	Yes	(1)	Yes
2) Sump Pump Actuations Monitoring (Time Meters)	Yes	(1)	(1)	Not Available	Yes	(1)	Yes
3) Airborne Particulate Radioactivity Monitoring	Yes	<1 gpm (2)	(1)	Not Available	Yes	(1)	Yes
4) Airborne Gaseous Radioactivity Monitoring	Yes	2 gpm - 10 gpm	1 hr	Not Available	Yes	(1)	Yes
5) Condensated Flow Rate from Air Coolers	Yes	1 to 30 gpm	1 hr	Not Available	Yes	(1)	Yes
6) Containment Atmosphere Pressure Monitoring	Yes	(1)	1 hr	SSE	Yes	(1)	Yes
7) Containment Atmosphere Humidity Monitoring	Yes	2-10 gpm	(1)	Not Available	No	(1)	Yes
8) Containment Atmosphere Temperature Monitoring	Yes	Not Available	(1)	Not Available	No	(1)	Yes
9) CVCS Flowrate	Yes	0.25 gpm	1 hr	Not Available	Yes	(1)	Yes

(1) See references 2, 3, 5 and 7

(2) .013 gpm within twenty minutes assuming the presence of corrosion product activity per Technical Specifications 3.1.5.3.