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CRUTCHFIELD, D. Operating Reactors Branch 5:

SUBJECT: Responds to 810911, telcon, re review of util. 810609, ltr. concerning, SEP: Topic IX-1, "Fuel, Storage." Two sets of design conditions, safety & normal, have been established for new spent fuel pool cooling sys.

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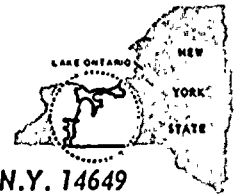
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JOHN E. MAIER
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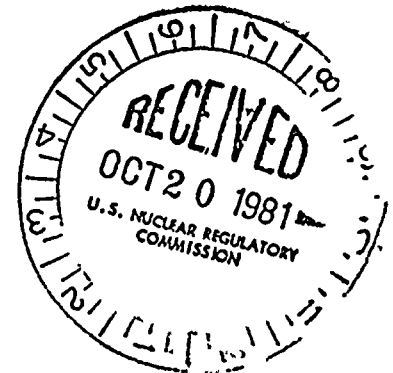
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October 14, 1981

Director of Nuclear Reactor Regulation
Attention: Mr. Dennis M. Crutchfield, Chief
Operating Reactors Branch No. 5
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: SEP Topic IX-1, Spent Fuel Storage
R. E. Ginna Nuclear Power Plant
Docket No. 50-244



Dear Mr. Crutchfield:

This letter is in response to a September 11, 1981 telephone conversation between Rochester Gas and Electric and Mr. Fred Clemenson of the NRC staff. The conversation was relative to the review of our letter dated June 9, 1981 regarding SEP Topic IX-1, "Fuel Storage". Specifically, Mr. Clemenson requested clarification of the spent fuel pool temperature to be maintained during normal refueling outages.

Two sets of design conditions, "Safety" and "Normal", have been established for the new spent fuel pool cooling system. In practice, the "Safety" basis conditions govern the sizing of the system. Therefore, for a "Normal" refueling outage (1/3 core; 100 hour decay heat) the system is capable of maintaining the pool temperature well below 120°F. Although not required for safety reasons, Rochester Gas and Electric intends to operate the system to minimize pool temperature during a normal refueling outage.

Very truly yours,

John E. Maier
John E. Maier

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PDR

1. The first part of the report deals with the general situation of the country and the progress of the work. It is a very interesting and informative account of the work done during the year.

2. The second part of the report deals with the results of the work. It is a very detailed and comprehensive account of the results of the work done during the year.

3. The third part of the report deals with the conclusions of the work. It is a very clear and concise summary of the conclusions of the work done during the year.

4. The fourth part of the report deals with the recommendations of the work. It is a very practical and useful summary of the recommendations of the work done during the year.

5. The fifth part of the report deals with the future work. It is a very clear and concise summary of the future work to be done during the year.