

# REGULATOR INFORMATION DISTRIBUTION SYSTEM (RIDS)

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 FACIL: 50-244 Robert Emmet Ginna Nuclear Plant, Unit 1, Rochester G 05000244  
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 WHITE, L. D. Rochester Gas & Electric Corp.  
 RECIPIENT NAME RECIPIENT AFFILIATION  
 CRUTCHFIELD, D. Operating Reactors Branch 5

SUBJECT: Forwards Figure 14-1 & 2 inadvertently omitted from 821122  
 response to NUREG-0916, "Response to Long-Term Commitments,  
 Ginna Restart SER, Steam Generator Tube Rupture Incident."

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1. The purpose of this document is to provide a comprehensive overview of the current status of the project and to identify the key areas for improvement. The document is intended for use by all project team members and is to be kept confidential.

2. The project has been successful in many respects, but there are several areas where further work is required. The most significant of these are the need for improved communication, better resource management, and a more robust risk management strategy.

3. The following table provides a summary of the current status of the project and the key areas for improvement. The table is organized into four columns: Area, Current Status, Key Areas for Improvement, and Recommended Actions.

4. The

5. The

| Area                | Current Status | Key Areas for Improvement            | Recommended Actions                        |
|---------------------|----------------|--------------------------------------|--|
| Communication       | Good           | Need for improved communication      | Implement a regular communication schedule |
| Resource Management | Good           | Better resource management           | Implement a resource management system     |
| Risk Management     | Good           | More robust risk management strategy | Implement a risk management framework      |
| Project Management  | Good           | Need for improved project management | Implement a project management system      |



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LEON D. WHITE, JR.  
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February 28, 1983

Director of Nuclear Reactor Regulation  
Attention: Mr. Dennis M. Crutchfield, Chief  
Operating Reactors Branch No. 5  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Subject: Response to Safety Evaluation Report - NUREG 0916  
Steam Generator Tube Rupture Incident  
R. E. Ginna Nuclear Power Plant  
Docket No. 50-244

Dear Mr. Crutchfield:

The attached figures (14-1 and 14-2) were inadvertently omitted from our November 22, 1982 submittal titled "Response to Long Term Commitments, Ginna Restart SER, Steam Generator Tube Rupture Incident".

Please attach the enclosed figures to that submittal.

Very truly yours,

Leon D. White, Jr.

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PDR ADCK 05000244  
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# LETDOWN FLOW DIAGRAM

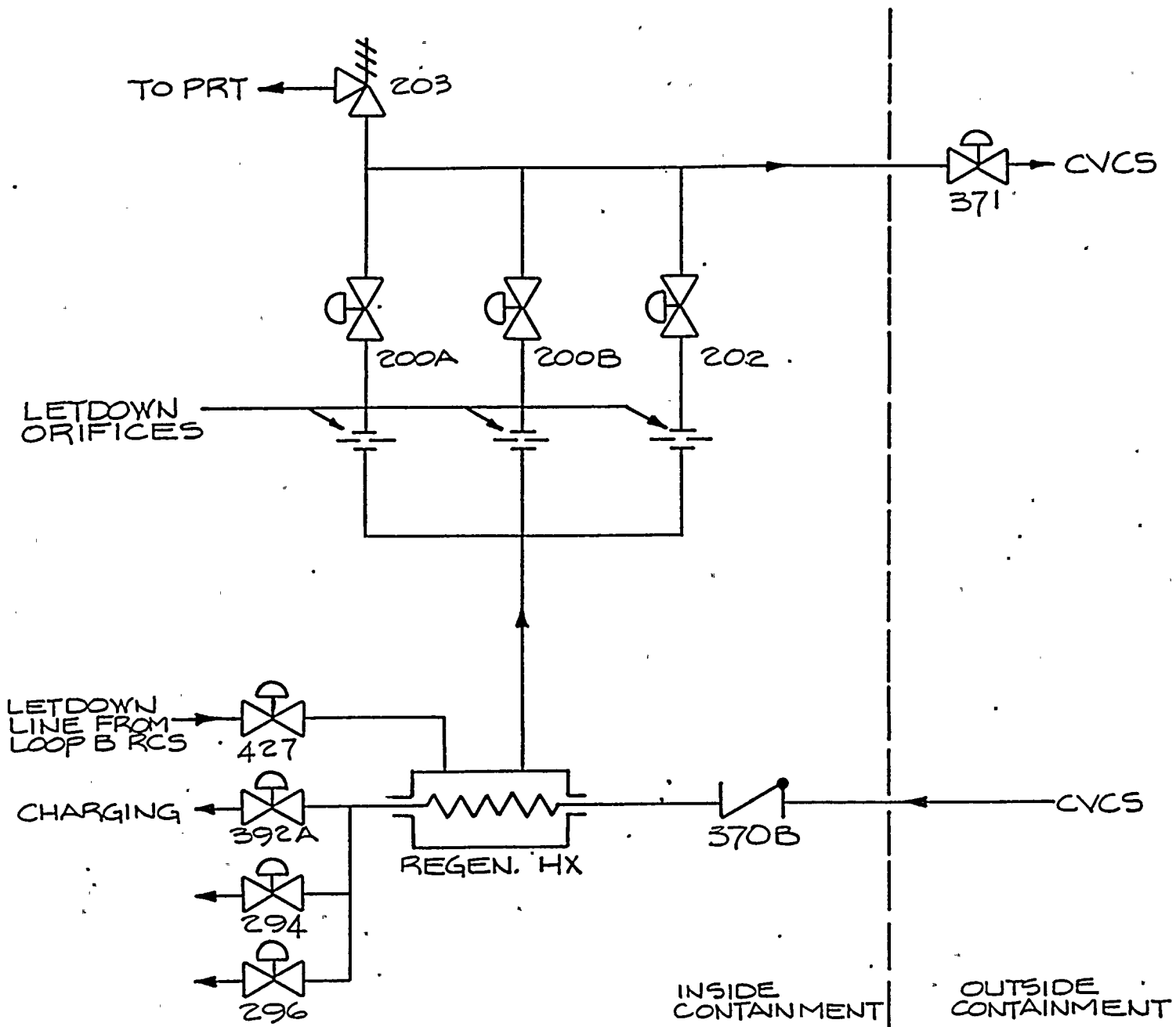


FIG. 14-1



# LCV-427 CONTROL SCHEMATIC

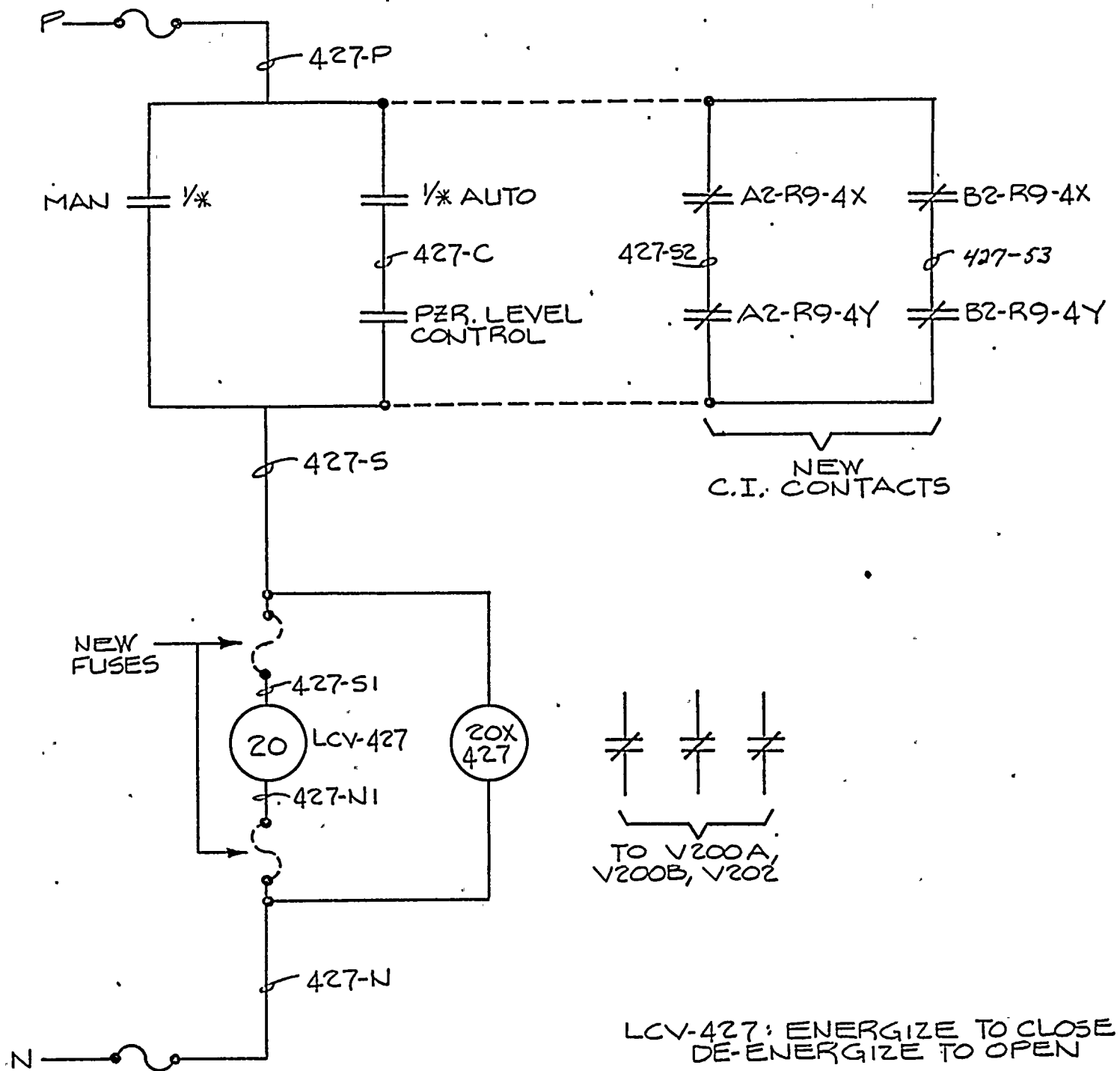


FIG. 14-2



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