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 AUTH. NAME: MAIER, J.E. AUTHOR AFFILIATION: Rochester Gas & Electric Corp.
 RECIP. NAME: CRUTCHFIELD, D. RECIPIENT AFFILIATION: Operating Reactors Branch 5

SUBJECT: Responds to NRC 820902 request for review of NUREG-0737, Item II.B.3, "Post-Accident Sampling." Criterion will be adequately addressed by 830213.

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 TITLE: Response to NUREG -0737/NUREG-0660 TMI Action Plan Rgmts (OL's)

NOTES: NRR/DL/SEP 1cy.

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NRR/DST/ADGP 31	1 1	NRR/DST/ADT 32	1 1
<u>REG FILE</u> 04	1 1	RGN1	1 1
EXTERNAL: ACRS 34	10 10	FEMA-REP DIV	1 1
INPO, J. STARNES	1 1	LPDR 03	1 1
NRC PDR 02	1 1	NSIC 05	1 1
NTIS	1 1		
NOTES:	1 1		

1. The purpose of this document is to provide a comprehensive overview of the current status of the project and to identify the key areas that require attention. The information presented here is based on the most recent data available and is intended to serve as a guide for decision-making.

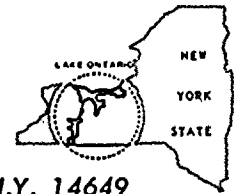
2. The project has made significant progress since the last report, with several key milestones being achieved. However, there are still a number of challenges that need to be addressed in order to ensure the successful completion of the project.

3. The following table provides a detailed breakdown of the project's performance across various key areas. This information is intended to provide a clear and concise summary of the project's status and to highlight the areas that require the most attention.

4. The data presented in the table is based on the most recent information available and is intended to provide a clear and accurate picture of the project's performance.

5. The information presented in this document is confidential and should be handled accordingly.

Project Area		Current Status		Target Status		Action Items	
Area	Value	Area	Value	Area	Value	Area	Value
1	85	2	72	3	90	4	68
5	78	6	88	7	75	8	82
9	82	10	70	11	85	12	78
13	75	14	80	15	72	16	85
17	88	18	75	19	82	20	70
21	72	22	85	23	78	24	88
25	80	26	75	27	82	28	72
29	78	30	85	31	70	32	82
33	82	34	75	35	88	36	72
37	70	38	80	39	75	40	85
41	85	42	72	43	82	44	78
45	75	46	88	47	70	48	82
49	82	50	75	51	85	52	72
53	78	54	80	55	75	56	88
57	85	58	72	59	82	60	78
61	70	62	85	63	75	64	82
65	82	66	78	67	88	68	72
69	75	70	80	71	75	72	85
73	88	74	72	75	82	76	78
77	70	78	85	79	75	80	82
81	82	82	78	83	88	84	72
85	75	86	80	87	75	88	85
89	85	90	72	91	82	92	78
93	78	94	88	95	70	96	82
97	82	98	75	99	85	100	72



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

JOHN E. MAIER
Vice President

TELEPHONE
AREA CODE 716 546-2700

September 23, 1982

Director of Nuclear Reactor Regulation
Attention: Mr. Dennis M. Crutchfield, Chief
Operating Reactors Branch No. 5
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

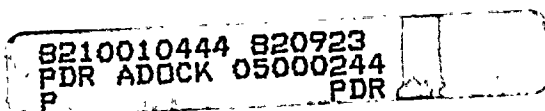
Dear Mr. Crutchfield:

We have completed our review of your letter dated September 2, 1982 in which you requested a response from us to each of the criterion of NUREG-0737, Item II.B.3. We believe we can adequately address each of the criterion by February 13, 1983 which is coincident with the date that our new Post Accident Sampling System will become operational.

Sincerely,


John E. Maier

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2011年12月29日 星期四

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